

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

158  
Form C-103  
Revised March 25, 1999

WELL API NO.  
30005-63190

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Twin Lakes San Andres Unit

7. Well No.

329

8. Pool name or Wildcat

Twin Lakes; San Andres (Assoc)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐ Injection ☐

2. Name of Operator

Concho Oil & Gas Corp.

3. Address of Operator

110 W. Louisiana Ste 410; Midland, Tx 79701

4. Well Location

Unit Letter C : 1140 Feet from the North line and 2310 feet from the West line

Section 6 Township 9S Range 29E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3985 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: convert well to injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Concho Oil & Gas Corp. respectfully requests approval to convert the subject well from a producer to an injector within the Twin Lakes San Andres Unit. The following procedure will be used. A wellbore schematic is attached.**

1. Notify NMOCD of starting operations.
2. MIRU.
3. POOH LD rods.
4. Tag btm w/ tbg & TOH.
5. Run bit & scraper, clean out if necessary.
6. Run pkr & test csg to 300#.
7. Run injection string w/ pkr within 100' of top perf.
8. Load annulus w/ pkr fluid.
9. Run MIT.
10. Place on injection.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Analyst DATE 11-6-01

Type or print name Terri Stathem Telephone No. 915/683-7443

(This space for)

APPROVE  
Conditions of

FILE \_\_\_\_\_ DATE \_\_\_\_\_

FOR RECORD ONLY

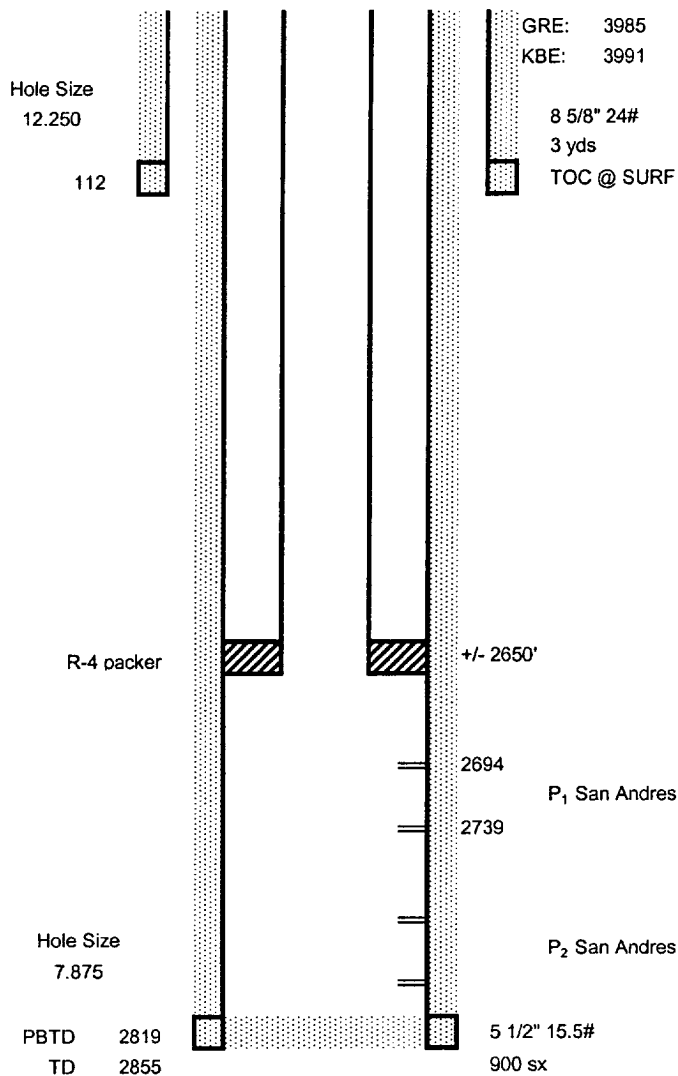
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# TLSAU #329

Lease No.: 23391      Dist. No. :      County: Chaves      Field: Twin Lakes San Andres  
 Section: 6      Twsp: 9S      Range: 29E      Unit Ltr: C      Location: 1140' FNL & 2310' FWL

API No. 30-005-63190

Spud Date: 12/06/98  
 TD Date: 12/10/98  
 Comp Date: 01/06/99



Original Perf Details: 2694-98, 2710-13, 2716-20, 2723-25, 2730-34, 2736-39 54 holes  
 Halliburton acidized w/ 8000 gals 20% Ferchek

Dec-98 BJ acidized - no report of volumes