Submit 3 Copies To Appropriate District Office		lew Mexico	Form C-10	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised March 25, 199 WELL API NO.) 9
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		30005-63191	
District III 1000 Rio Brazos Rd., Aztec, NM 87410		th Pacheco	5. Indicate Type of Lease STATE FEE	
District IV 2040 South Pacheco, Santa Fe, NM 87505	Santa Fe,	NM 87505	6. State Oil & Gas Lease No.	
	CES AND REPORTS ON	151617 18 19 20 22	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		C-101) FOR SUCH	Twin Lakes San Andres Unit	:
1. Type of Well: Oil Well Gas Well Other Other On Infection for the State of the				
2. Name of Operator	20 10 10 10 10 10 10 10 10 10 10 10 10 10	ARTESIA S	7. Well No.	_
Concho Oil & Gas Corp. 3. Address of Operator		×	8. Pool name or Wildcat	_
110 W. Louisiana Ste 410; Midland	i, Tx 79701	ES1-1808 8138	Twin Lakes; San Andres (Assoc)	
4. Well Location				
Unit Letter O: 950 Feet from the South line and 2310 feet from the East line				
Section 25	Township 8S		NMPM Chaves County	
	10. Elevation (Show who 3927 GR	ether DR, RKB, RT, GR, e	etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK □	TENTION TO:	_ SUI	BSEQUENT REPORT OF:	_
		REMEDIAL WO	RK ALTERING CASING ALTERING ALTERING CASING ALTERING ALTERIN	
TEMPORARILY ABANDON	CHANGE PLANS [RILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE [COMPLETION	CASING TEST A	AND	
OTHER:]		EMPORARILY ABANDON	Z
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
Concho Oil & Gas Corp. respectfully requests approval for TA status on the Twin Lakes San Andres Unit No. 302. This well is shut in pending outcome of workovers in San Andres P2 porosity.				
TA Status is requested and MIT procedures have been completed as follows:				
	procedures mave bee	il completed as follow	<u>5.</u>	
RBP set @ 2525'.				
9-12-01 RU kill truck. Cir	c hole w/ fresh water & p	okr fluid. Press tested o	esg to 520#. Held ok. Chart attached.	
NMOCD representative: Jerry Guy approved chart.				
	0			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	tel t	ITLE <u>Production And</u>	ulyst DATE 9-18-01	
Type or print name Terri Stath	em,	Telephone No. 91:	5/683-7443	
(This space for State use)				
APPPROVED BY Conditions of approval, if any:	Juy TI	TLE Compliance	Officer DATE 9-24-01	-