

Sub-nit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

C155
Op

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30005-63192
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Concho Oil & Gas Corp.		6. State Oil & Gas Lease No.
3. Address of Operator 110 W. Louisiana Ste 410; Midland, Tx 79701		7. Lease Name or Unit Agreement Name: Twin Lakes San Andres Unit
4. Well Location Unit Letter <u>F</u> : <u>2310</u> Feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>6</u> Township <u>9S</u> Range <u>29E</u> NMPM Chaves County		7. Well No. 331
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3965 GR		8. Pool name or Wildcat Twin Lakes; San Andres (Assoc)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Concho Oil & Gas Corp. respectfully requests approval to acidize the TLSAU No. 331 according to the following procedure:

1. Dig workover pit. MIRU pulling unit.
2. POOH & LD rods. Install BOP. Tag TD & TOOH w/ tbg.
3. Run bit & bailer and clean out 50' of rathole below bottom perf (if necessary).
4. PU pkr and test tbg in hole to 5000 psi
5. Set pkr 100' above top perf and test csg to 300#.
6. Pump 500 gals Xylene, 10 bbls prod water w/ 5 gals TC 420 and 2 drums TC 405. Flush to top perf w/ prod wtr.
7. SI 12 hrs minimum.
8. Swab & flow back load.
9. Acidize w/ 2000 gals 15% Pentol 300 and flush to top perf w/ prod wtr.
10. Flow & swab back all load wtr.
11. POOH w/ pkr.
12. Return well to production.
13. After two days, squeeze w/ TH 756 (according to recommendations).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Analyst DATE 5/2/01

Type or print name Terri Stathem Telephone No. 915/683-7443

(This space for State use)

APPROVED BY [Signature] ORIGINAL SIGNED BY TIM W. GUN
DISTRICT II SUPERVISOR

Conditions of approval, if any: DATE MAY 10 2001