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Sub-nit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural I	Resources Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30005-63192
District II 811 South First, Artesia, NM 88210	VISION 5 Indicate Type of Lease
District III 2040 South Pacheco	STATE FEE
District IV Salita 16, 19191 6750.	6. State Oil & Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505	7. Lease Name or Unit Agreement Name:
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B	ACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUPPROPOSALS.)	Twin Lakes San Andres Unit
1. Type of Well:/	
Oil Well Gas Well Other Injection	7. Well No.
2. Name of Operator Concho Oil & Gas Corp.	331
3. Address of Operator	8. Pool name or Wildcat
110 W. Louisiana Ste 410; Midland, Tx 79701	Twin Lakes; San Andres (Assoc)
4. Well Location	
Unit Letter F: 2310 Feet from the North line a	nd 2310 feet from the West line
	e 29E NMPM Chaves County
Section 6 Township 9S Rang 10. Elevation (Show whether DR, R.	
3965 GR	
11. Check Appropriate Box to Indicate Natur	e of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF: MEDIAL WORK
PERFORM REMEDIAL WORK PLUG AND ABANDON RE	MIEDIAL WORK
TEMPORARILY ABANDON	DMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CONTRACTOR CARRIED CONTRACTOR CON	ASING TEST AND
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