District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies

OIL CONSERVATION DIVISION

2040 South Paches

Santa Fe, NM 87505

Fee Lease - 5 Copies

AMENDED REPORT

	1	1 -	
APPLICATION FOR PERMIT TO DRILL	DE EXITEDADECIÓN	さし ひかしかり んかい	
APPIN.AINNEOR PERMI INDRII	KE-FOIEK, TEEFE	DI PULLANDIA	UR AINTA / UNF

VOIA

	Operator Name and Address	12 OCD - ARTESIA S	1	2OGRID Number
HANAGAN PETROLEUI P.O. BOX 1737	M CORPORATION			009911
ROSWELL, NEW MEXIC	CO 88202-1737	(6) 100 100 100 100 100 100 100 100 100 10		3API Number
TOOTIZEE, TETT MES		C. S. T. S. L. S.	30 - 0	05-63193
4Property Code	₅Prope	rty Name		«Well No.
23391	TWIN LAKES SAN ANDRES UNIT			333

Surface Location

ı	JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
	J	6	9s	29e		1670	SOUTH	1650	EAST	CHAVES
			Dron	222d D	-44 [Jala I aasti	an If Different	C. of		

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
TWIN LAKE	S SAN A	Proposed NDRES (A		TED) 6	1570		10Proposi	ed Pool 2	

₁⋅Work Type Code N	₁₂Well Type Code O	13Cable/Rotary R	₁₄Lease Type Code P	₁₀Ground Level Elevation 3938
16Multiple	17Proposed Depth	18Formation	10Contractor	20Spud Date
No	3000	SAN ANDRES	UNITED DRLG.	11-18-98

³¹Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12.25"	8.625"	24 #/FT	120'	11yds Redi-Mix	SURFACE
7.875"	5.5"	14 #/FT	3000'	1100sx	SURFACE
					Port ID-1
					11-30-98
					APIX LOC

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Set 3jts of 24#/ft-8.625" casing in 12.25" hole to 120' (+/- 10') and cement with 11yds redi-mix - MIRU United Drilling, NU BOPE and drill 7.875" hole to TD - set 14-15.5 #/ft-5.5" casing to TD and cement with sufficient cement to circulate to surface (approx. 1100sx).

MIRU pulling unit, run GR-Neutron log and tie in log, perforate productive interval and acidize as neccessary.

²³ I hereby certify that the information given above is true a best of my knowledge and belief.	OIL CONSERVATION DIVISION
Signature: Author & Herry	Approved By: ORIGINAL SIGNED BY TIM W. GUM 350
Printed name: Michael G. Hanagan	Title: DISTRICT II SUPERVISOR
Title: President	Approval Date: //-/8-98 Expiration Date: //-/8-99
Date: 11-12-98 Phone: 62	5053 Conditions of Approval: Attached:

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Rnergy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	Pool Name	
Property Code	Property Neu TWIN LAKES SAN A		Well Number	
OGRID No.	Operator Nau HANAGAN PETROLEUM	ne	Elevation	
	MANAGAN FEIROLEUM		3938'	

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	6	9 S	29 E		1670	SOUTH	1650	EAST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint o	r Infill Co	nsolidation	Code Or	der No.		1		L

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				OPERATOR CERTIFICATION
LOT 4 38.75 AC.	LOT 3 40.42 AC.	LOT 2 40.29 AC.	LOT 1 40.28 AC.	I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
				Signature
LOT 5 38.76 AC.				Michiel G (HAVAGAN Printed Name 105/Deat Title 11/12/98 Date
				SURVEYOR CERTIFICATION
LOT 6 38.80 AC.				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
			1650'	NOVEMBER 3, 1998 Date Sugarith CDG Signature & Seal OCC
LOT 7 38.84 AC.		1670' —		98-11-1425 Certificate No. ROMAID SEIDSON 3239
				GARY EDSON 12641