District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fc, NM 87505

State of New Mexico Energy, Minerais & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101

Revised October 18, 1994

Instructions on back Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

#### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Gothic Production Corporation 5727 S. Lewis <sup>1</sup> OGRID Number C/O J.O. Easley, Inc. Tulsa, OK 74105 P.O. Box 2691 Roswell, NM 88202-2691 API Number Property Code 30 - 005 Property Name Tolmack State Well No. 5 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line 36

Feet from the 95 East/West line 25E 660 North County 810 <sup>8</sup> Proposed Bottom Hole Location If Different From Surface East Chaves UL or lot no. Township Feet from the

North/South line Feet from the East/West line County Proposed Pool 1 Pecos Slope Abo (82730) " Proposed Pool 2

West Town C.							
"Work Type Code	<sup>12</sup> Well Type Code G	Cable/Rotary Rotary	H Lance Type Code	<sup>15</sup> Ground Level Elevation 3542 <sup>1</sup>			
<b>" Multiple</b> No	"Proposed Depth 4,600	<sup>16</sup> Formation Abo	Contractor				
Hole Size	<sup>21</sup> Propose	ed Casing and Cement	Program	** Spud Date ASAP			

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	and Cement Prog	ram	
17½"	13-3/8"	48#	Setting Depth	Sacks of Cement	Estimated TOC
12½" 7-7/8"	<b>5</b> -5/8"	24#	900'	To Surface	Post ID-1
1-1/8"	41211	10.5#	4,600	550	12-31-98
19-11-			1,000	539	API + Loc
Describe the proposed pe	urs up	20			
one. Describe the blowout	ogram. If this application	is to DEEPEN or PLUG BA	CK give the date		

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone. Describe the blowout prevention prugram, if any. Use additional sheets if neces productive

Exhibit "A" - C101 Exhibit "B" - Drilling Program Exhibit "C" - BOP Layout

Notify N.M.O.C.C. in sufficient witness cementing

Thereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Approved by: Printed name: James Schultz Permit Agent for Gothic Production CorpApproval Date: 12DISTRICT I P.O. Box 1960, Hobbs, NM 56241-1960 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2068, SANTA PE, N.M. 67504-2088

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 82730	Pool Name Pecos Slope Abo	
Property Code	-	ty Name Well No. K STATE 5	umber
ogrid no. 169680		or Name Eleva ERGY CORP. 36-	

#### Surface Location

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Α	36	9 S	25 E		660	NORTH	810	EAST	CHAVES

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
									<u> </u>		
Dedicated Acres   Joint or Infill   Consolidation Code   Order No.											

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NON-SIAN	DARD UNIT HAS BE	EN APPROVED BY TH	E DIAISION
		810'	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
		 	Signature  James L. Schultz:  Printed Name  Agent for Gothic Prod. Corp  Title  12-8-98
			SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
			DECEMBER 1, 1998  Date Surveyed DMCC  Signature & Seal of Company of the Surveyor Only
			Garall 3: 02/196 12-02-98
		1	Certification No. Bonato P. FOSON 3239 12641 12641 12185

# EXHIBIT "B" Tolmack State #5

## **DRILLING PROGRAM**

- I. The geological surface formation is recent Permian with quaternary alluvium and other surficial deposits.
- II. Estimated Tops of Geological Markers:

<b>FORMATION</b>	<u>DEPTH</u>
San Andres	560'
Glorietta	1550'
Tubb	3000'
Abo	3640'
TD	4600'

III. Estimated depths at which water, oil, gas, or other mineral-bearing formations are expected to be encountered:

<u>SUBSTANCE</u>	<u>DEPTH</u>
Fresh Water	None anticipated
Oil	None anticipated
Gas	3700' (1st gas)

# IV. A. Proposed Casing Program:

НС	DLE	CASING		WEIGHT	
SI	ZE	SIZE	GRADE	PER FOOT	<u>DEPTH</u>
17	1/2"	13 3/8"	H-40	48#	40'
12	1/4"	8 5/8"	J-55	24#	900'
7	7/8"	4 1/2"	J-55	10.5#	4600'

## B. Proposed Cement Program:

13 3/8"	Cement with Ready-Mix to surface.
8 5/8"	Cement with 350 sx Halliburton light with 2% CaCl <sub>2</sub> and 200 sx
	Class "C" with 2% CaCl <sub>2</sub> . Circulate to surface.
4 /2"	Cement with 539 sx Class "C" 50/50 POZ, 2% Gel, 6# SaH, .3%
	CR2-2, .3% Hallno 4.

# V. Proposed Mud Program:

Fresh water and natural mud to top of Abo @ 3640'. Mud up 100' above Abo with 15 cc water loss, 9.5#/ gal mud weight and 35 viscosity mud.

# VI. Proposed Control Equipment:

Will install Shaeffer type E 10" series 900 hydraulic BOP. See Exhibit "C" for BOP layout.

# VII. Auxiliary Equipment:

Blowout preventor, gas detector, kelly cock, pit level monitor, flow sensors, and stabbing valve.

# VIII. A. Testing Program:

Drill Stem Tests: If necessary

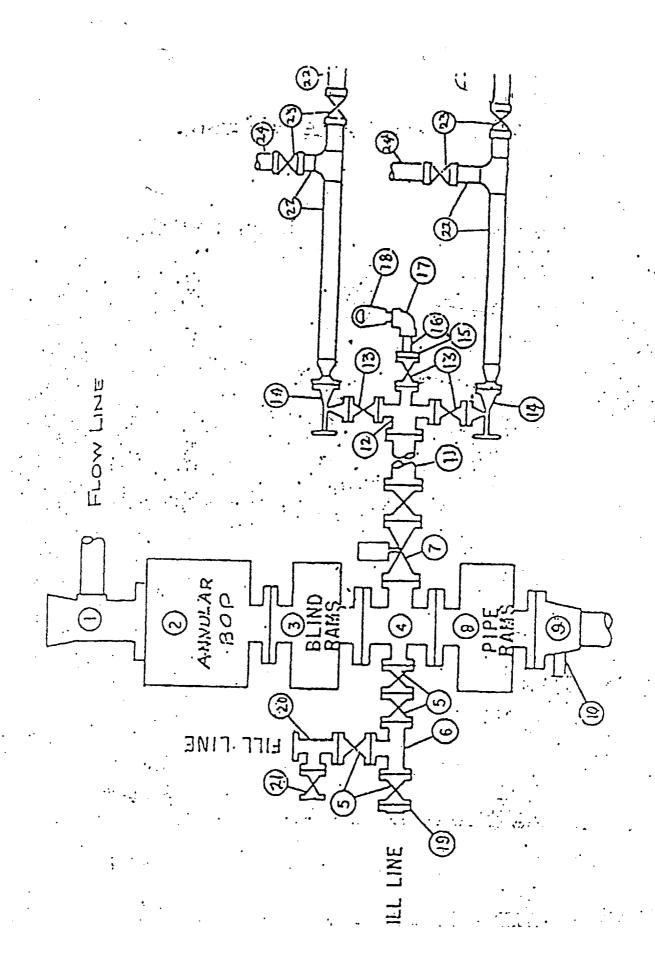
B. Logging Program:

CNLD & Dual Lateral with Gamma Ray

C. Coring Program:

None Planned

- IX. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered, however, the proposed mud program will be modified to increase the mud-weight.
- X. H2S: None anticipated as none encountered in previously drilled wells in the vicinity.



# OIL CONSERVATION DIVISION

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDUCATION

API Number	Pool Code 82730 ,		ecos SToble Abo	<i>X</i>
Property Code		erty Name CK STATE	Cost Cost	Well Number
OGHED No. 169680		etor Name NERGY CORP.		Rievation 3642

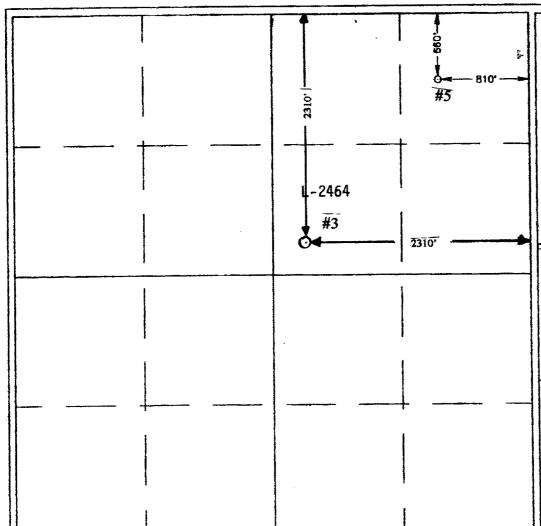
#### Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Α	36	9 S	25 E		660	NORTH	810	EAST	CHAVE:
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#### Bottom Hole Location If Different From Surface

III. or let No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Foot from the	East/West line	County
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i	i			1					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## OPERATOR CERTIFICATION

I hereby certify the the information. ained herein is true and complete to the

<u>Schultz</u> James L.

Printed Name

Agent for Gothic Prod. Cor Title

12-8-98

Date

## SURVEYOR CERTIFICATION

I hereby certify that the well locati n this plat was plotted from field notes of supervisors and that the same is true and correct to the best of my belief.

DECEMBER 1, 1998

Date Surveredanning

12641 12185

DMCC