

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Expires 12-22-99

30-015-63195

Operation <i>Gothic Prod. Corp.</i>		Lease <i>Tolmacks State</i>		Well # <i>5</i>	
Location of Well	Unit <i>A</i>	Section <i>36</i>	Township <i>9S</i>	Range <i>25E</i>	County <i>Chaves</i>
Drilling Contractor <i>NA</i>	Type of Equipment <i>Rotary</i>				

APPROVED CASING PROGRAM

<i>* Witness 8 5/8</i>		<i>18 HOURS W.O.C.</i>		<i>V.B.</i>	
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2</i>	<i>13 3/8</i>	<i>48 #</i>		<i>40'</i>	<i>to Surf.</i>
<i>12 1/4</i>	<i>* 8 5/8</i>	<i>24 #</i>		<i>900'</i>	<i>550 Sx</i>
<i>7 7/8</i>	<i>4 1/2</i>	<i>10.5 #</i>		<i>4600'</i>	<i>539 Sx</i>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
 (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole *12 1/4* Size of Casing *8 5/8* Sacks cement required _____

Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____

TD of hole *900* Set *900* Feet of *8 5/8* Inch *24 #* Grade *J*

New-used csg. @ _____ with _____ sacks neat cement around shoe
 + _____ sack _____ additives _____

Plug down @ *7:45* (AM) (PM) Date *1-15-98*

Cement circulated *yes* No. of Sacks *176*

Cemented by *BS* Witnessed by _____

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: *Cmt w/ 4005x w/ 5# Gilsonte + 1% PAC/2 + 25# collo 1/4 lb*

2005 C + 20 PAC/2 Cmc 176 Sx to 1.1