

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-005-63195

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Gothic Production Corporation

3. Address of Operator
5727 S. Lewis, Ste. 700, Tulsa, OK 74105

4. Well Location
Unit Letter A: 660 Feet From The North Line and 810 Feet From The East Line
Section 36 Township 9S Range 25E NMPM Chaves County

10. Date Spudded 1-13-99 11. Date T.D. Reached 1-25-99 12. Date Compl. (Ready to Prod.) 2-19-99 13. Elevations (DF& RKB, RT, GR, etc.) 3642, Gr 14. Elev. Casinghead

15. Total Depth 4380 16. Plug Back T.D. 4326 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name 4006-4210 Abo 20. Was Directional Survey Made yes

21. Type Electric and Other Logs Run Laterolog, Compensated Neutron, CBL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	908	12 1/4	600 SXS	
4.5	10.5#	4378	7 7/8	300 SXS	

24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SIZE	DEPTH SET	PACKER SET
			2 3/8	4028	

26. Perforation record (interval, size, and number)		ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4006-4016, 15 shots per foot		DEPTH INTERVAL
4110-4210, 15 shots per foot		AMOUNT AND KIND MATERIAL USED
		4006-4210 85,000 foam, 158,580#
		1000 gal 7.5% acid

28. PRODUCTION							
Date First Production 2-19-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 3-20-99	Hours Tested 24 hrs	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 291	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 100	Casing Pressure 160	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 291	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Mark Hamilton

30. List Attachments logs, deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Julie Haney Printed Name Julie Haney Title Production Anal Date 4/6/99