

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL. E*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

c15f

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-28341a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐

2. NAME OF OPERATOR

Gothic Production Corporation

3. ADDRESS AND TELEPHONE NO.

5727 S. Lewis, Ste. 700, Tulsa, OK 74105 (918) 749-5666

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980' FWL & 660' FNL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE FILED

12. COUNTY OR PARISH

Chaves

13. STATE

NM

15. DATE SPUDDED 2-1-99 16. DATE T.D. REACHED 2-13-99 17. DATE COMPL. (Ready to prod.) 3-20-99

18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 3636

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4375'

21. PLUG BACK T.D., MD & TVD 4297'

22. IF MULTIPLE COMPL., HOW MANY* 1

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3828-4233 Abo

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Density Dual Spaced Neutron, Laterolog

log Recd 5/28/99

27. WAS WELL CORRED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8 J55	24	925	12 1/4	550 SXS	
4 1/2 J55	10.5	4360	7 7/8	2814	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

3828-3832, 3942-3950, 4024-4028,
4045-4047, 4090-4093, 4153-4156,
4229-4233, 1 spf, 35 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3828-4233	28 bbls, 7.5% HCL
	31,500 gal foam, 206,940#
	16-30 sand

33. PRODUCTION

33.

PRODUCTION								WELL STATUS (Producing or shut-in)
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						
4-13-99		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
4-18-99	24	48/64	→	0	156	0		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
	130	→	0	156	0			
						TEST WITNESSED BY		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

logs, deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John H. [Signature]

BUREAU OF LAND MANAGEMENT
WELL RESOURCE

Production Analyst

DATE 5/26/99

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or fraudulent statements or representations as to any matter within its jurisdiction.