

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Oil, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-63206
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-4334
7. Lease Name or Unit Agreement Name	Sparrow SP State
8. Well No.	7
9. Pool name or Wildcat	Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>6S</u> Range <u>25E</u> NMPM Chaves County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3899' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Surface casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed drilling a 14-3/4" hole with rotary tools at 11:45 PM 11-1-99.

TD 775'. Reached TD at 6:10 PM 11-3-99. Ran 11 joints of 11-3/4" 42# H-40 (484') of casing set at 469'. 1-Texas Pattern notched guide shoe set at 468'. Insert float set at 425'. Cemented with 150 sacks Halliburton Lite with 3% CaCl₂ and 1/4#/sack flocele (yield 2.02, weight 12.4). Tailed in with 200 sacks Premium Plus with 2% CaCl₂ (yield 1.34, weight 14.8). PD 4:30 AM 11-4-99. Bumped plug and float held okay. WOC. Circulated 144 sacks. WOC. Cut off and welded on flow nipple. Drilled out at 1:30 AM 11-5-99. WOC 21 hours. Reduced hole to 11". Resumed drilling. NOTE: Drilled hole to 775'. Stuck casing at 469'. Okayed cementing of 11-3/4" casing at 469' with OCD-Artesia.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE Nov. 8, 1999

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-14

(This space for State Use)

Jim W. Brown

District Supervisor

APPROVED BY

TITLE

DATE

11-15-99

CONDITIONS OF APPROVAL, IF ANY: