District I PO Box 1988, Hobbs, NM 82241-1988 District [[

PO Box 2088, Santa Fe, NM 87504-2088

District [V

I.

State of New Mexico

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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Form C-104 Revised February 10, 1994 Instructions on back

Aubmit to Appropriate District Office 5 Copies

AMENDED REPORT

PO Drawer DD, Artesia, NM \$8211-0719 District III 1006 Rio Brazos Rd., Aztec. NM 87416

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