District III

State of New Mexico

Form C-101 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION 22232425 Santa Fe, NM 87505

State Lease - 6 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

Fee Lease - 5 Copies AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER OR ADD A ZONE ² OGRID Number

1 Operator Name and Address. Yates Petroleum Corporation 105 S. 4th Street

Artesia, New Mexico 88210

025575 3 API Number

30-005-63208

⁴ Property Code

⁵ Property Name Getty "PS" 17 Well No. 2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Let Ida	Feet from the	North/South line	Feet from the	East/West line	County
I	17_	6S	26E		1980'	South	660'	East	Chaves

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County F TD-/
	Proposed Pool 1						10 Propo	sed Pool 2 5 -	28-99
	Pec	cos Slop	pe Abo	82	130			API	+ Loc

" Work Type Code	¹² Well Type Code	¹³ Cable/Rotary	и Lease Type Code	¹⁴ Ground Level Elevation	
N	G	R	Р	3625 ¹	
" Multiple	17 Proposed Depth.	¹⁸ Formation	"Contractor Undesignated	²⁶ Spud Date	
No	4230 '	Abo		ASAP	

Minimum WOC time Shrs. 21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 3/4"	9 5/8"	36#	900'	400 sx	Circulate
8 3/4"	7" *	20#	1500'	350 sx	TOC 800'
7 7/8"	4 1/2"	10.5#	4230'	350 sx	500' above
					the Abo.
			·	 	the Abo

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive

zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation proposes to drill and test the Abo and intermediate formations. Approximately 900' of surface casing will be set and cement circulated to the surface. *(If lost circulation is encountered 8 5/8" casing will be set to approximately 1500'. Hole size will be reduced to 7 7/8"). If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

0-900' FW Gel/Paper/LCM; 900'-1500' Brine; 1500'-3600' Brine; 3600'-TD MUD PROGRAM: Polyachrilamide.

BOPE PROGRAM: BOPE will be installed on the 9 5/8" casing and tested daily.

29 I hereby certify that the information given above is true and complete to the of my knowledge and bylief.	OIL CONSERVATION DIVISION
Signature: XIII Dunium	Approved by: ORIGINAL SIGNED BY TIM W. SUR BOX
Printed name: KEN BEARDEMPHL	Tale:
Title: LANDMAN	Approval Date: 5-26-99 Expiration Date: 5-26-00
Date: Phone: 505-748-4348	Conditions of Approval: Notify N.M.O.C.C. in sufficient

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code	Pool Nan	10
1	Pecos Slope	Abo
Prop	Well Number	
GETTY "PS"	2	
Oper	Elevation	
YATES PETROL	3625	
	Prop GETTY "PS" Open	Pool Code Pool Name Pecos Slope Property Name GETTY "PS" 17 Operator Name YATES PETROLEUM CORPORATION

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	17	65	26E		1980	SOUTH	660	EAST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill	Consolidation	Code Or	der No.				
160									

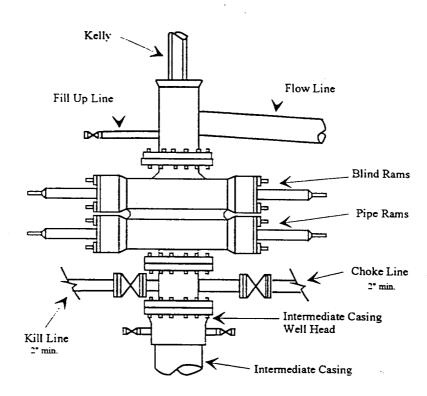
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 	RICD CIVIT HAS BEE		
			OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belify. Signature
			Ken Beardemphl Printed Name Landman Title May 25, 1999 Date SURVEYOR CERTIFICATION
	486	N.33'47'37" W.104'18'45"	I hereby certify that the well location shown on this plat was plotted from field noise of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. Signature & Sell of
	**	1980′	Certificate No. Herschel L. Jones RLS 3640 GETTY17-2 DISK 12 GENERAL SURVEYING COMPANY



Yates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

