

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Expires 5/26/00

30-005-63208

Operator <u>Gates Petr. Corp.</u>		Lease <u>Letty "PS" 17</u>		Well # <u>2</u>	
Location of Well	Unit <u>I</u>	Section <u>17</u>	Township <u>6</u>	Range <u>26</u>	County <u>Chaves</u>
Drilling Contractor <u>NA</u>			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness 9 5/8Min. WOC Time 18 Hours

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 3/4</u>	* <u>9 5/8</u>	<u>36 #</u>		<u>900'</u>	<u>400 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>20 #</u>		<u>1500'</u>	<u>350 TOC 800'</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>10.5 #</u>		<u>4243'</u>	<u>350 500' Above Abo</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 450

Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____

TD of hole 920' Set 915' Feet of 8 5/8 Inch 24 # Grade J-55New-used csg. @ 915' with 200 sacks neat cement around shoe+ 250 sax Premium Plus additives 3% CaCl₂ 1/4# FlocelePlug down @ 2:30 (AM) (PM) Date 11-19-99Cement circulated Premium Plus No. of Sacks 88Cemented by HalliburtonWitnessed by Gerry Guye/Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____