

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63208
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Getty PS 17
8. Well No. 2
9. Pool name or Wildcat Pecos Slope Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3625' GR

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line  
Section 17 Township 6S Range 26E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3625' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Perforate & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-9-99 - Rigged up wireline. TIH with logging tools and ran CBL log. TOOH with logging tools. TIH with 1-1/4" coiled tubing to 4100'. Spotted 500 gallons of 7-1/2% HCL acid. Displaced with 2% KCL water. TOOH with coiled tubing. TIH with 3-1/8" casing guns and perforated 3697-4093' w/25 .42" holes (1 SPF - Abo) as follows: 3697, 99, 3701, 03, 05, 27, 29, 31, 3733, 3914, 16, 38, 40, 42, 47, 49, 51, 53, 55, 57, 61, 63, 3965, 4091 & 4093'. TOOH with casing guns and rigged down wireline.

12-10-99 - Break down and displaced 500 gallons of acid that is on spot with 2% KCL water. Loaded hole with 8 bbls. Shut well in. Prep to frac.

12-18-99 - Frac'd perforations 3697-4093' (Abo) with 140000 gallons 65Q N2 foam and 246300# 16-30 Brady sand. Opened well after 2 hours and flowing back.

12-19-99 - TIH with 1-1/4" coiled tubing to TD and circulated sand out of hole with N2. TOOH with coiled tubing. TIH with 1-1/4" coiled tubing and hang off at 3680'. Shut well in. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 23, 1999

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR BD TITLE 1-5-cc DATE 1-5-cc

CONDITIONS OF APPROVAL, IF ANY:

14-00000