District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office

State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DI	EERN, PLUGBACK,	OR ADD A ZONE
Operator Name and Address.	SENSI17213.8	² OGRID Number
		025575

YATES PETROLEUM CORPORATION 105 South Fourth Street Artesia, New Mexico 88210

* API Number 30 - 0 a S - 63 20

'Property Code 'Property Name 'Well No.

1284 Thunderhead TD State 2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	32	8S	•26E		1500'	South .	660'	East	Chaves

⁸ Proposed Bottom Hole Location If Different From Surface

	Proposed Bottom Profe Escation in Different Prom Guidace									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County	
	'Proposed Pool 1 Pecos Slope Abo 名入っる					1	10 Propo	sed Pool 2		

" Work Type Code	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁴ Ground Level Elevation 3747 '
" Multiple	17 Proposed Depth.	18 Formation	19 Contractor	34 Spud Date
l s	4880'	Abo	Undesignated	ASAP

Minimum WOC time | 8 hrs. 21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 3/4"	8 5/8"	24#	1100'	450 sx	Circulate
7 7/8"	4 1/2"	10.5#	4880'	350 sx	TOC 3900'
			-		

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation proposes to drill and test the Abo and intermediate formations. Approximately 1100' of surface casing will be set and cement circulated to the surface. If commercial, production casing will be run and cemented with adequate cover. Will perforate and stimulate as needed for production.

MUD PROGRAM: 0-1100' FW Gel/Paper/LCM; 1100'-4400' Brine; 4400'-4880' Polyachrilamide.

BOPE PROGRAM: BOPE will be installed on the 8 5/8" casing and tested daily for operational.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief	STATE OF THE PROPERTY OF THE P				
Signature: Ten Double	Approved by: Westert Supervisor BOX				
Printed name: KEN BEARDEMPHL	Title:				
Title: LANDMAN	Approval Date: 5 - 26 - 99 Expiration Date: 5 - 26 - 00				
Date: May 20, 1999 Phone: 505-748-4348	Conditions of Approval: Attached Noticy R.M.U.G.C. in sufficient				

Call at Spud

\$5/8 " casing

and the second second

THE RECEIPT OF STREET

Callat Spud

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brasos Rd., Astec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		Pecos Slope Abo
Property Code	Property Name THUNDERHEAD "TD" STAT	Well Number 2
OCRID No. 025575	Operator Name YATES PETROLEUM CORPOR	ATION S784

Surface Location

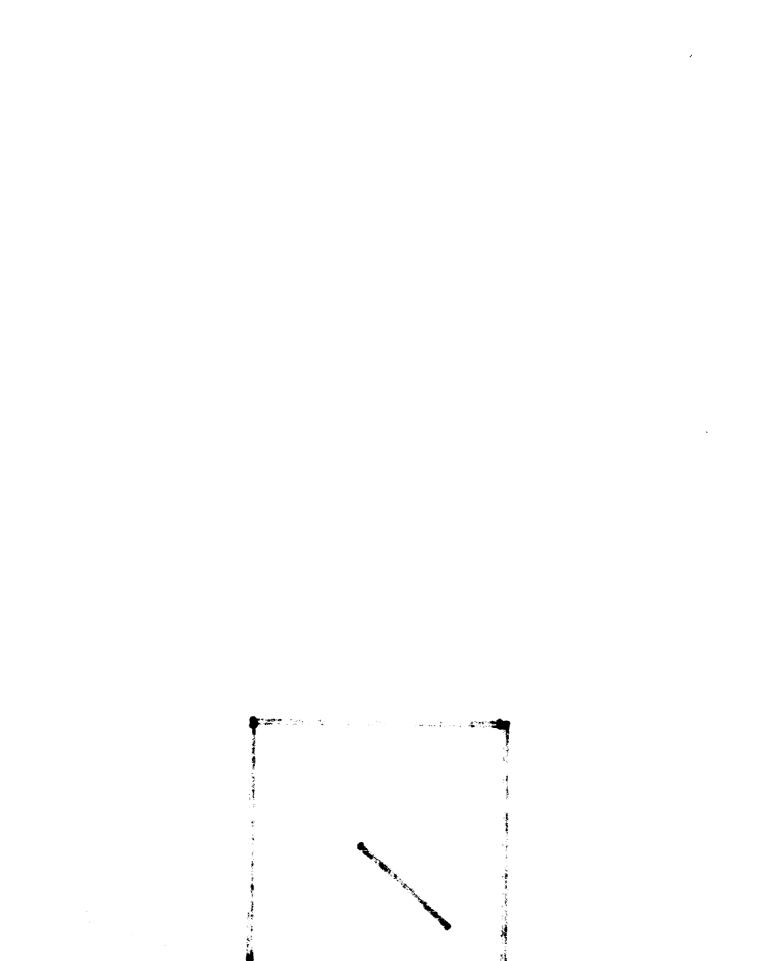
Γ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	1	32	85	26E		1500	SOUTH	660	EAST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill	Consolidation (Code Or	der No.	<u> </u>			
160									

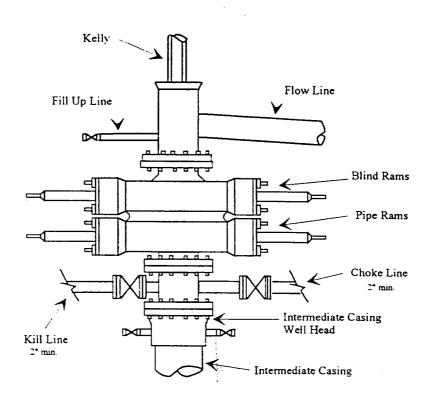
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and Stief. Signature Ken Beradmephl
		Printed Name Landman Title May 21, 1999 Date SURVEYOR CERTIFICATION
	N.33'34'24" W.104'18'49"	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. 5/18/00 Date Survey CaCHELL. JOKE Professional Survey CaCHELL.
·	1500.	Certification of the company of the



Yates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

