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## State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-103 Revised 1-1-89

DISTRICT 1

OIL CONSERVATION DIVISION

SAITE FE. New Mexico 87504-2088    Solution Do. Anseia, NM 88210   Saita Fe, New Mexico 87504-2088   Sindicate Type of Lose STATE   ST	DISTRICT I	ox 1980, Hobbs, NM 88240 P.O. Box 2088		WELL API NO.	
FO. Drawer DO. Austein, NM 88210  SUNDRY NOTICES AND REPORTS ON-WELLS  Thunderhead TD State  Thunderhead TD State  Thunderhead TD State  8. Well No.  2 News of Operator  YATES PETROLEUM CORPORATION  3. Address of Operator  VATES PETROLEUM CORPORATION  2 North See From The South Lise and 660 Peet From The East Lise  Chavel North Corporation Chave Valuation (Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  VATES PETROLEUM CORPORATION  SUBSEQUENT REPORT OF:  VATES PETROLEUM CORPORATION  CASING TEST AND CEMENT JOB  OTHER  12 DEACHD Proposed or Completed Operations (Clearly state all perineum details, and give perineum dates, including estimated date of starting any proposed world State of S-1/2" 15.5% variabled  (4351.30°) (Total 7115.84°) of casing set at 7113'. Float shoe set at 7713'. Float collar set at 7010'. Bottom marker set at 5814'. Top marker set at 4305'. Commented with 658 sacks Ultra Lite C, 58/sack D-42, 18/sack D-44, 22 D-46, 335, D-65 and 355, D-56 (yield sacks Ultra Lite C, 58/sack D-42, 18/sack D-44, 27. D-46, 335, D-65 and 355, D-56 (yield sacks Ultra Lite C, 58/sack D-42, 18/sack D-44, 27. D-46, 335, D-65 and 355, D-56 (yield sacks Ultra Lite C, 58/sack D-42, 18/sack D-44, 27. D-46, 355, D-65 and 355, D-56 (yield sacks Ultra Lite C, 58/sack D-44, 28. D-46, 36,	P.U. BOX 1980, HODGE, NWI 86240			30-005-63209	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GEFEN OR PURE BACK TO A DIFFERENT RESERVOR USE 'APPLICATION FOR PERMET (PORNAL - UN) FOR SUNCH PROPOSALS.  1. Type of Well:  WRL   W. G. Green   W. G.   W. G.    WRL   W. G. Green   W. G.   W. G.    WRL   W. G.   W. G.   W. G.    Notice of Operator  Usik Letter   1 : 1500   Feet Fron The South   Line and 660   Feet Fron The East Line    Well Lossion  Usik Letter   1 : 1500   Feet Fron The South   Line and 660   Feet Fron The East Line    Well Lossion  Usik Letter   1 : 1500   Feet Fron The South   Line and 660   Feet Fron The East Line    Well Lossion  On the Letter   1 : 1500   Feet Fron The South   Line and 660   Feet Fron The East Line    Well Lossion  On the Letter   1 : 1500   Feet Fron The South   Line and 660   Feet Fron The East Line    Well Lossion  On the Letter   1 : 1500   Feet Fron The South   Line and 660   Feet Fron The East Line    Well Lossion  On the Letter   1 : 1500   Feet Fron The South   Line and 660   Feet Fron The East Line    Well Lossion  On the Letter   1 : 1500   Feet Fron The South   Line and 660   Feet Fron The East Line    Well Lossion  On the Letter   1 : 1500   Feet Fron The South   Line and 660   Feet Fron The East Line    Well Lossion  On the Letter   1 : 1500   Feet Fron The South   Line and 660   Feet Fron The East Line    Well Lossion   1 : 10 : 10 : 10 : 10 : 10 : 10 : 10	DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	8/304-2088	5. Indicate Type of Lease STATE X FEE	
CONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLANS TO PLUG BACK TO A DEEPEN OR USE THIS FORM FOR PROPOSALS)   CONTROL TO THE PROPOSALS	DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	, a T	8010-	1	
Thunderhead TD State  Normal Operator  Notes of Ope	( DO NOT USE THIS FORM FOR PRODIFFERENT RESERVED	OPOSALS TO DRILL OR TO DEEPEN ( RVOIR. USE "APPLICATION FOR PER	OR PLUG BACK TO A		
2. Name of Operator YATES PETROLEUM CORPORATION 3. Address of Operator 105 South 4th St., Artesia, NM 88210 4. Wall Location Usit Letter I : 1500 Feet From The South Line and 660 Feet From The East Line Section 32 Township 8S Range 26E NMPM Chaves County 3747' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB OTHER:  12. Decribe Proposed or Completed Operations (Clearly state all periment datal), and give periment dates, including enhanced date of stating any proposed word) SER RULE 1103.  TD 7114'. Reached TD at 3:00 AM 4-21-2000. Ran 168 joints of 5-1/2" casing as follows: 65 joints of 5-1/2" 15.5# varnished (4351.30') (Total 7115.84') of casing set at 7113'. Float shoe set at 7113'. Float collar set at 7070'. Bottom marker set at 5834'. Top marker set at 4305'. Cemented with 658 sacks Ultra Lite C, 5#/sack D-42, 1#/sack D-44, 2. TD-46, 35% D-65 (yield 1.69) weight 13.0). PD 8:30 AM 4-23-2000. Bumped plug to 1600 psi for 15 minutes, 0K.  Waiting on completion unit.  I hereby coulty by the information above to be boat of my troovindge and belief.  PATE JULY X [4:1]  TIL DECRY Set 100.  TO THE PRODUCTIONS TECHNICAL TO THE PRODUCTIONS TECHNICAL TO THE PRODUCTIONS TECHNICAL TO THE PLANCE NO. 505/748-14.	1. Type of Well: OIL GAS WELL X	OTHER		Thunderhead TD State	
3. Address of Operator  105 South 4th St., Artesia, NM 88210  4. Well Localida  Usit Letter I : 1500 Feet From The South Line and 660 Feet From The East Lise  Section 32 Township 8S Range 26E NMPM Chaves Country  10. Elevation (Show whether DP, RKB, RT, GR, etc.)  3747' GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PRINCIPLE OF PRODUCTION CASING TEST AND CEMENT JOB OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent datasi, and give pertinent datas, including estimated data of starting any proposed word) SEE RULE 1103.  TD 7114'. Reached TD at 3:00 AM 4-21-2000. Ran 168 joints of 5-1/2" casing as follows: 65 joints of 5-1/2" 15.5% sandblasted (2764.54') and 103 joints of 5-1/2" tosing as follows: 65 joints of 5-1/2" 15.5% varnished (4351.30') (Total 7115.84') of casing set at 7113'. Float shoe set at 7113'. Float collar set at 7070'. Bottom marker set at 5834'. Top marker set at 4305'. Commented with 658 sacks Ultra Lite C, 5%/sack D-44, 1% sack D-44, .2% D-46, .35% D-56 and .35% D-56 (yield 1.69), weight 13.0). PD 8:30 AM 4-23-2000. Bumped plug to 1600 psi for 15 minutes, 0K.  Waiting on completion unit.  Thereby certify by the Information abord by boat of my twowledge and belief.  History Klein Descriptions Control of the plant o	2. Name of Operator	\@ <u>\</u>			
4. Well Loration  Unit Letter 1: 1500 Feet From The South Line and 660 Feet From The East Line  Section 32 Township 8S Range 26E NMPM Chaves County  10. Elevation (Show whether DP, RKB, T, GR, etc.)  3747' GR  The Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT  PULL OR ALTER CASING OTHER. To The Production casing & cement X  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give perinent datas, including estimated data of starting army proposed work) SEE RULE 1103.  TD 7114' Reached TD at 3:00 AM 4-21-2000. Ran 168 joints of 5-1/2" 15.5# varnished (4351.30') (Total 7115.84') of casing set at 7113'. Float shoe set at 7113'. Float collar set at 7070'. Bottom marker set at 8584'. Top marker set at 4305'. Cemented with 658 sacks Ultra Lite C, 5#/sack D-42, 1#/sack D-44, .2% D-46, .35% D-65 and .35% D-56 (yield 1.69, weight 13.0). PD 8:30 AM 4-23-2000. Bumped plug to 1600 psi for 15 minutes, 0K.  Waiting on completion unit.  The Production Technician DATE DATE DATE OF THE PRODUCT OF THE		ATTON	<u> </u>		
Unit Letter		esia, NM 88210		Pecos Slope Abo	
Section   32   Towaship   8S   Range   26E   NMPM   Chaves   County	4. Well Location	00 Feet From The South	Line and 660	Feet From The East Line	
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TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: Production casing & cement Toberty State all perimens details, and give perimens dates, including estimated date of starting any proposed work) SEE RULE 1103.  TD 7114'. Reached TD at 3:00 AM 4-21-2000. Ran 168 joints of 5-1/2" casing as follows: 65 joints of 5-1/2" 15.5# sandblasted (2764.54') and 103 joints of 5-1/2" 15.5# varnished (4351.30') (Total 7115.84') of casing set at 7113'. Float shoe set at 7113'. Float collar set at 7070'. Bottom marker set at 5834'. Top marker set at 4305'. Cemented with 658 sacks Ultra Lite C, 5#/sack D-42, 1#/sack D-44, .2% D-46, .35% D-65 and .35% D-65 (yield 1.69, weight 13.0). PD 8:30 AM 4-23-2000. Bumped plug to 1600 psi for 15 minutes, 0K. WOC. Displaced hole with 2% KCL water. Released rig at 2:30 PM 4-23-2000.  Waiting on completion unit.  Thereby certify that the information above to find the total board of my knowledge and belief.  SIONATURE TITLE DATE THE JULY 31, 2000	NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:	
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OTHER: Production casing & cement    OTHER: Production casing & cement   X    12 Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103.  TD 7114'. Reached TD at 3:00 AM 4-21-2000. Ran 168 joints of 5-1/2" casing as follows: 65 joints of 5-1/2" 15.5# sandblasted (2764.54') and 103 joints of 5-1/2" 15.5# varnished (4351.30') (Total 7115.84') of casing set at 7113'. Float shoe set at 7113'. Float collar set at 7070'. Bottom marker set at 5834'. Top marker set at 4305'. Cemented with 658 sacks Ultra Lite C, 5#/sack D-42, 1#/sack D-44, .2% D-46, .35% D-65 and .35% D-56 (yield 1.69, weight 13.0). PD 8:30 AM 4-23-2000. Bumped plug to 1600 psi for 15 minutes, 0K. WOC. Displaced hole with 2% KCL water. Released rig at 2:30 PM 4-23-2000.  Waiting on completion unit.    Thereby certify that the information abovy is first and complete to the best of my knowledge and belief.   SKNATURE	l—1	-	CASING TEST AND CEMENT JOB		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  RUST V. Klein  THLE  Operations Technician  THLE  THLE  THLE  TELEPHONE NO. 505/748-14	work) SEE RULE 1103.  TD 7114'. Reached TD 65 joints of 5-1/2" 15 (4351.30') (Total 7115 set at 7070'. Bottom sacks Ultra Lite C, 5%	at 3:00 AM 4-21-2000. 5.5# sandblasted (2764.5 5.84') of casing set at marker set at 5834'. T 4/sack D-42, 1#/sack D-4 PD 8:30 AM 4-23-2000.	Ran 168 joints 54') and 103 joi 7113'. Float stop marker set a 44, .2% D-46, .3	of 5-1/2" casing as follows: ints of 5-1/2" 15.5# varnished shoe set at 7113'. Float collar at 4305'. Cemented with 658 35% D-65 and .35% D-56 (yield 1600 psi for 15 minutes, OK.	
SIGNATURE THE OPERATIONS TECHNICIAN DATE JULY 31, 2000  RUST V Klein  TELEPHONE NO. 505/748-14	Waiting on completion	unit.			
SIGNATURE THE OPERATIONS TECHNICIAN DATE JULY 31, 2000  RUST V Klein  TELEPHONE NO. 505/748-14		and complete to the heat of my imprefedue and	i belia.		
Rusty Klein TELEPHONE NO. 505/748-14	1 LITER	I I I I I I I I I I I I I I I I I I I	na Operations	Technician DATE July 31, 2000	
TYPE OR PRINT NAME	1 /1 1	In	·	TELEPHONE NO. 505/748-147	
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SUPERVISOR, DISTRICT IL

\_ DATE \_ 8-25-00

CONDITIONS OF AFTROVAL, IF ANY:

APPROVED BY-