

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-63209
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-2621
7. Lease Name or Unit Agreement Name	Thunderhead TD State
8. Well No.	2
9. Pool name or Wildcat	Pecos Slope Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3747' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter I : 1500 Feet From The South Line and 660 Feet From The East Line Section 32 Township 8S Range 26E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3747' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7114'. Reached TD at 3:00 AM 4-21-2000. Ran 168 joints of 5-1/2" casing as follows: 65 joints of 5-1/2" 15.5# sandblasted (2764.54') and 103 joints of 5-1/2" 15.5# varnished (4351.30') (Total 7115.84') of casing set at 7113'. Float shoe set at 7113'. Float collar set at 7070'. Bottom marker set at 5834'. Top marker set at 4305'. Cemented with 658 sacks Ultra Lite C, 5#/sack D-42, 1#/sack D-44, .2% D-46, .35% D-65 and .35% D-56 (yield 1.69, weight 13.0). PD 8:30 AM 4-23-2000. Bumped plug to 1600 psi for 15 minutes, OK. WOC. Displaced hole with 2% KCL water. Released rig at 2:30 PM 4-23-2000.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE July 31, 2000

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE 8-25-00

CONDITIONS OF APPROVAL, IF ANY: