

YATES PETROLEUM CORPORATION
Thunderhead TD State #2
Section 32-T8S-R26E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

5-31-2000 - Bled well down. Swabbed. Nippled down BOP. Unset packer and POOH. Rigged up wireline. TIH with CIBP and set CIBP at 6020'. Capped CIBP with 35' of cement. TIH with 4" casing guns and perforated 5356-5688' w/108 .41" holes as follows: 5356-5370' with 30 holes; 5630-5644' with 30 holes; 5662-5670' with 18 holes and 5674-5688' with 30 holes (2 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with packer and RBP to 5300'. Shut well in.

6-1-2000 - Finished TIH with RBP and packer. Set RBP at 5755' and tested, OK. Set packer at 5593'. Acidized perforations 5630-5688' with 3600 gallons of 20% iron control HCL acid and ball sealers. Swabbed. Shut well in.

6-2-2000 - Bled well down. Swabbed. Unset packer and RBP. Moved RBP to 5450' and tested, OK. Set packer at 5300'. Acidized perforations 5356-5370' with 1500 gallons of 20% iron control HCL acid and ball sealers. Swabbed & flow tested. Shut well in.

6-3-4-2000 - Bled well down. Swabbed. Shut well in.

6-5-2000 - Bled well down. Swabbed. Unset packer and RBP. Moved RBP to 5300' and set. POOH with packer. Rigged up wireline. TIH with 4" casing guns and perforated 5258-5274' with 34 .41" holes (2 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with packer to 5200'. Shut well in.

6-7-2000 - Pulled packer to 5170' and set. Acidized perforations 5258-5274' with 1500 gallons of 15% iron control HCL acid and ball sealers. Swabbed. Shut well in.

6-8-2000 - Flow tested & swabbed. Nippled up BOP. Unset packer and RBP. TOOH. Shut well in.

6-9-2000 - Rigged up wireline. TIH with CIBP and set CIBP at 5200'. Capped CIBP with 35' of cement. TIH with 4" casing guns and perforated 4556-4703' w/20 .41" holes as follows: 4556, 57, 58, 59, 61, 62, 63, 64, 65, 4620, 21, 22, 87, 88, 89, 90, 91, 4701, 02 & 4703' (Abo). TOOH with casing guns and rigged down wireline. TOOH with 2-7/8" tubing. Nippled down BOP. Nippled up frac valve. Prep to frac on 6-20-2000.

6-10-20-2000 - Shut in. Prep to frac.

6-21-2000 - Frac'd perforations 4556-4703' (Abo) with 144,556 gallons 65Q foam and 240000# 16-30 Brady sand. Pressured out - total sand in formation 96880#. Opened well up and began flowing back frac.

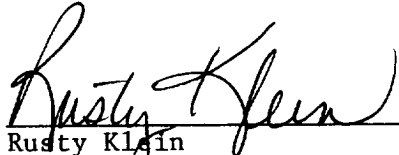
6-22-2000 - Loaded casing with 70 bbls. Nippled down frac valve and nipped up BOP. TIH with seating nipple and tubing to 4900' - no fill. Pulled seating nipple to 4530'. Nippled down BOP and nipped up tree. Swabbed. Shut well in.

6-23-2000 - Opened well and flowed to pit. Swabbed & flow tested. Shut well in.

6-24-2000 - Bled well down. Swabbed. Shut well in.

6-25-26-2000 - Bled well down. Swabbed. Shut well in.

6-27-2000 - Bled well down. Flow tested. Released well to production department.


Rusty Klein
Operations Technician
July 31, 2000