

YATES PETROLEUM CORPORATION
Thunderhead TD State #2
Section 32-T8S-R26E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

5-4-5-2000 - Finished TIH with bit and drill collars. Started drilling new formation at 7170'. Drilled down to 7247.77'. Circulated clean. Pulled bit up into casing. Shut well in.

5-6-2000 - Started drilling at 7247'. Drilled to 7310'. Circulated hole clean. POOH with bit. Shut well in.

5-7-8-2000 - TIH with packer and set packer at 7043'. Swabbed. Shut well in.

5-9-2000 - Swabbed. Nipped down tree. Nipped up BOP. Unset packer and TOOH. Shut well in.

5-10-2000 - TIH with bit and collars. Started drilling at 7310'. Drilled to 7330'. Circulated hole clean. POOH with bit and collars. Shut well in.

5-11-2000 - TIH with packer and tubing. Set packer at 7043'. Nipped down BOP and nipped up tree. Swabbed. Shut well in.

5-12-2000 - Swabbed. Unset packer. TOOH. Rigged up wireline. TIH with CIBP and set CIBP at 7105'. Capped CIBP with 8' of cement. Rigged down wireline. Shut well in.

5-13-15-2000 - TIH with TCP guns, packer and 2-7/8" tubing. Rigged up wireline and correlated guns in. Rigged down wireline. Perforated 6770-6790' (Morrow) with 120 .41" holes (6 SPF). Swabbed. Shut well in.

5-16-2000 - Swabbed. Loaded tubing. Unset packer and POOH with packer and TCP guns. TIH with packer, 2.25" on/off tool and 2-7/8" tubing. Set packer at 6691'. Nipped down BOP and nipped up wellhead. Loaded and tested packer, OK. Swabbed. Shut well in.

5-17-2000 - Swabbed. Acidized perforations 6770-6790' with 2000 gallons 7-1/2% Morrow acid containing 25% methanol and 1000 scf/bbl N2. Opened well and bled down. Swabbed. Shut well in.

5-18-2000 - Swabbed. Shut well in.

5-19-2000 - Shut in.

5-20-22-2000 - Nipped up BOP. Unset packer and POOH. Rigged up wireline. TIH with 4" casing guns and perforated 7068-7076' w/18 .41" holes (2 SPF - Mississippian). TOOH with casing guns and rigged down wireline. TIH with packer to 7018'. Acidized perforations 7068-7076' with 750 gallons of 20% iron control HCL acid. Swabbed. Shut well in.

5-23-2000 - Swabbed. Loaded tubing. Nipped up BOP. Unset packer and TOOH with packer and tubing. Rigged up wireline. TIH with 4" casing guns and perforated 6350-6670' with 78 .41" holes as follows: 6350-6356' w/14 holes; 6370-6383' w/28 holes; 6396-6406' with 22 holes and 6664-6670' w/14 holes (2 SPF - Penn Clastics). TOOH with casing guns and rigged down wireline. Shut well in.

5-24-2000 - TIH with RBP and packer. Set RBP at 6727' and tested, OK. Set packer at 6598'. Acidized perforations 6664-6670' with 600 gallons of 7-1/2% acid and ball sealers. Moved tools. Set RBP at 6598' and packer at 6317'. Acidized perforations 6350-6406' with 3000 gallons 7-1/2% iron control acid and ball sealers. Moved tools. Reset RBP at 6717' and packer at 6317'. Nipped down BOP and nipped up tree. Swabbed. Shut well in.

5-25-2000 - Bled well down. Swabbed. Shut well in.

5-26-2000 - Swabbed. Nipped up BOP. Unset packer and RBP and POOH. Rigged up wireline. TIH with CIBP and set CIBP at 6300'. Capped CIBP with 35' of cement. TIH with 4" casing guns and perforated 6072-6098' w/44 .41" holes as follows: 6072-6082' and 6088-6098' (2 SPF - Penn Sands). TOOH with casing guns and rigged down wireline. TIH with packer to 5900'. Shut well in.

5-27-30-2000 - Finished TIH with packer to 6014'. Acidized perforations 6072-6098' with 950 gallons of 7-1/2% iron control HCL acid and ball sealers. Swabbed. Shut well in.