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Submit 3 Copies to Appropriate District Office	State of New Me Energy, Minerals and Natural Re		C S Form C. Revised	
DISTRICT I P.O. Box 1980, Hobbe, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088			WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			30-005-63209 5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		- 212	6. State Oil & Gas Lease No.	FEE
	/ib/	891077	LG-2621	mmm
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT".			7. Lease Name or Unit Agreement Nam	//////// e
I. Type of Well: OL GAS WELL WELL X] OTHER	CIVITA IL	Thunderhead TD Sta	te
2. Name of Operator YATES PETROLEUM CORPO		¥ 9	8. Well Na. 2	
3. Address of Operator			9. Pool name or Wildcat	
105 South 4th St., Ar 4. Well Location	tesia, NM 88210		Pecos Slope Abo	۱
Unit Letter <u>I</u> : <u>1500</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line				
Section 32	Township 8S Rat		NMPM Chaves	County
	10. Elevation (Show whether 1 374	DF, RKB, RT, GR, etc.) 47' GR		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF IN	TENTION TO:	SUE	BSEQUENT REPORT OF:	
		REMEDIAL WORK		G 🗌
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.				
PULL OR ALTER CASING				
OTHER:		OTHER: Perfora	te, acidize & frac	X
 12 Describe Proposed or Completed Operations (Clearly state all periment data), and give periment datas, including estimated data of starting any proposed work) SEE RULE 1103. 4-27-2000 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. 4-28-2000 - Rigged up wireline. TIH with logging tools and ran GR/CCL/CBL log. TOOH with logging tools and rigged down wireline. TIH with bit and drill collars and drilled out shoe and 6' of cement. Drilled down to 7131.11'. Circulate up samples. POOH with bit and collars. Shut well in. 4-29-30-2000 - TIH with packer and tubing. Set packer at 7043'. Nippled down BOP and nippled up tree. Swabbed. Nippled up BOP. Unset packer. POOH. TIH with bit and drill collars. Started drilling new formation at 7131'. Drilled 24'. POOH. Shut well in. 5-1-2000 - Subbed. Nippled up BOP. Unset packer. POOH. TIH with bit and drill collars. Started drilling new formation at 7131'. Drilled 24'. POOH. Shut well in. 5-2-2000 - TIH with new bit and started drilling new formation at 7155'. Drilled 15' of new formation. Circulate samples. POOH with bit. TIH with packer and tubing. Set packer at 7043'. Nippled down BOP. Nippled up tree. Swabbed. Shut well in. 5-3-2000 - Spliced new sandline. Swabbed. Unset packer and POOH. TIH with bit, collars and 50 stands of tubing. Shut well in. Ihereby certify the for information goows is to the best of my Exoveloge and belie. CONTINUED ON NEXT PAGE: SKONATURE TYPE KLEIN NAME 				
(This space for State Use) SU/	PERVISOR, DISTRICT JJ			
4. U 1			DATE	29-01
APPROVED BY		1.8	DATE	
CONDITIONS OF AFTROVAL, IF ANY:				