1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office

C Spopies

*	D.	TOIH	COM NO.	- · · · · · ·						GT /	
I. Operator na				R ALLUY	WABLE A	AND AU	AND AUTHORIZATION TO TRANSPORT				
			ration 🗸				0255				
105 South Artesia N								<sup>3</sup> Reason for Filing	g Code/ Effective Da		
20.005.63							1	1	6 Pool Code		
30-005-63  Property Code			Pecos Slo	pe Abo	<sup>8</sup> Droperi				82730		
12841			Property Name Thunderhead TD S				<u>;</u>		9 Well Number		
II. 10 Surface UI or lot no.	Section 32	Townshi 8S	nip Range 26E	Lot.ldn	Feet from the 1500		South Line	Feet from the	East/West line  East	County Chaves	
11 Botte	om Hole I							<u> </u>			
UL or lot no.	Section		hip Range	Lot Idn	Feet from the	North/S	South line	Feet from the	East/West line	County	
Lse Code S	13 Produc	cing Method Co		ias Connection Date 7/11/2000	<sup>15</sup> C-129 P	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date	.e	<sup>17</sup> C-129 Expiration Date	
III. Oil	il and Ga	ıs Transpoi	rters								
<sup>tx</sup> Transporter	er OGRID		19 Transporter Na		20	POD	<sup>21</sup> O/O		and D	LSTR Location Description	
01569	P. O.		avajo Refining Company . O. Drawer 159 rtesia, NM 88210			2826473 O Unit			I – Section 32-T8S-R26E		
14783	31	Agave l	Energy Co.	).	275	51030	G	Unit D	– Section 32-7	T8S-R26E	
			uth Fourth , NM 8821						والمستبرين		
i de la companya de l										<u></u>	
										RECEIVED CONTRACTOR OF THE STATE OF THE STAT	
IV. Produced	d Water	<del></del>								a de	
<sup>23</sup> POD <b>2826474</b>		1		ocation and Description ection 32-T8S						The second second	
V. Well Con	moletion	Data									
<sup>25</sup> Spud D	Date		Ready Date		<sup>27</sup> TD	<sup>28</sup> PB3	ID	<sup>29</sup> Perforation	ions	<sup>30</sup> DHC, MC	
RH – 2/1 RT – 3/1			4/21/00		7330'	5200'		4556-470	03'		
31	Hole Size		32	Casing & Tubing Si	ize	3	33 Depth Set			Sacks Cement	
1	26" 12-1/4"			20" 8-5/8"			40' 1100'			ent to surface 25 sxs circ	
	7-7/8"			5-1/2"			7113'			658 sxs	
				2-7/8"			4350'				
VI. Well Te	Total				<u></u>						
35 Date Nev	ew Oil	<sup>36</sup> Ga	• • • • • • • • • • • • • • • • • • •		Test Date	38 Test Length		39 .	Tbg. Pressure ,	41) Csg. Pressure	
6/27/0			7/11/00  42 Oil		/18/00 43 Water		44 Gas		180# 45 AOF	180#  46 Test Method	
11/64	4"	24.	0		0	1	81			Flowing	
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:						Approved by: ORIGINAL SIGNED BY TIM W. GUM					
Printed name:	Ville,		ry.			Title:	Di	<del>STRICT II S</del> L	JPERVISOR		
Susan He Title:						Approval Date:	:	-	1222 0 4		
Engineering Technician  Date: Phone:  September 25, 2001 505, 748, 1471						DET 0 4 2001					