(July 1992)	L of I	TED STATES	-	M. Oil Cons. J 811 Coules Tush	HIV HELO	FORM APPI OMB NO. 10	04_013<	
	DEPARTMEN	T OF THE I	NTEF	ARTESIA, NMT88210 RIOR	Expires: February 28, 1995			
		LAND MANAG				5. LEASE DESIGNATION AND SERIAL NO.		
ΔΡΙ	PLICATION FOR P	NM-31944 6. IF INDIAN, ALLOTTER OR TRIBE NAME						
1a. TIPE OF WORK				2121413767	2	-		
b. TIPE OF WELL	DRILL 🛛	DEEPEN [1 Antes and a second se	10,70	7. UNIT AGREEMENT NA	X.	
OIL WELL	GAS WELL X OTHER				1 I I I I I I I I I I I I I I I I I I I	8. FARM OR LEASE NAME WEL	2670	
. NAME OF OPERATOR				THE CANE	· []	Reinauer RC	LNO. Federal #1	
YATES PETR	OLEUM CORPORATION	2557	5	Cr len	. N	9. API WELL NO.		
ADDRESS AND TELEPHONI			<u> </u>	APT O	<u>(S)</u>	$30 \cdot 00$	5-132	
105 South 1	Fourth Street, Ar	tesia, New M	Mexic	o, 88210 (585) 7	48-1471	10. FIELD AND POOL OI	WILDCAT	
at buttace	(Report location clearly-and	tate requirements.*)		Pecos Slope	Abo & 27			
	and 1980' FEL '					11. SEC., T., E., M., OE B AND SURVEY OR AR	LX.	
At proposed prod.	IODE	P				Section 20,	T7S-R25E	
Same 4. DISTANCE IN MIL	ES AND DIRECTION FROM NEL	BEST TOWN OR POS	T OFFIC	E*		12. COUNTY OF PARISH		
	ely 30 Miles Nort					Chaves County		
5. DISTANCE FROM P. LOCATION TO NEA	BOPUSED*			OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED		
PROPERTY OR LEA		1980'		160	тот	TO THIS WELL 160		
S. DISTANCE FROM I	PBOFOSED LOCATION* L. DRILLING, COMPLETED,	·····	19. PH	OPOSED DEPTH	20. ROT	20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON	THIS LEASE, FT.			4100'		Rotary		
1. ELEVATIONS (Show	whether DF, RT, GR, etc.)		<u> </u>		<u> </u>	22. APPROX. DATE WORK WILL START*		
	3821' GR					ASAP		
3.		PROPOSED CASE	NG ANI	CEMENTING PROGRA	LM.			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FO	007	SETTING DEPTH		QUANTITY OF CEMENT		
14 3/4"					4	QUARTEL OF CEMEN.	C	
		42# H-40		850'				
*11"	8 5/8"	42# H-40 24# J-55			-	400 sx Circula 350 sx TOC 750	te	
*11" 7 7/8" ates Petrole pproximately	8 5/8" 4 1/2" cum Corporation p 850' of surface	24# J-55 10.5# J-55 roposes to c casing will	lrill be	850' 1500' 4100' and test the set and cement	Abo and	400 sx Circula 350 sx TOC 750 rchrilamide TOC intermediate f	te ' 3100' ormations. face *(If	
*11" 7 7/8" ates Petrole pproximately ost circulat ill be reduc dequate cove UD PROGRAM:	8 5/8" 4 1/2" eum Corporation pr 850' of surface tion is encounter ced to 7 7/8"). er, perforated and 0-850' FW Gel/Pa	24# J-55 10.5# J-55 roposes to d casing will ed 8 5/8" ca If commercia d stimulated aper/LCM; 85	drill L be asing al, p l as 50'-3	850' 1500' 4100' and test the set and cement will be set t roduction casi needed for pro 500' Brine; 35	Abo and circul o appro ng will duction 00'-TD	400 sx Circula 350 sx TOC 750 Erchrilamide TOC intermediate f ated to the sur ximately 1500'. be run and cem Polyarchrilamid	te 3100' ormations. face. *(If Hole siz ented with e.	
*11" 7 7/8" Tates Petrole approximately ost circulat vill be reduced udequate cove UD PROGRAM: OPE PROGRAM: OPE PROGRAM: OPE PROGRAM: SIGNED (This space for F PERMIT NO.	8 5/8" 4 1/2" eum Corporation provided and the second provided and the second a	24# J-55 10.5# J-55 roposes to do casing will ed 8 5/8" ca If commercia d stimulated aper/LCM; 85 hstalled on	drill be asing al, p l as 50'-3 the give data	850' 1500' 4100' and test the set and cement will be set to roduction casioned for pro- 500' Brine; 35 11 3/4" casing on present productive zonce a depths. Give blowout preverse en Beardemph1	Abo and circul o appro ng will duction 00'-TD and te	400 sx Circula 350 sx TOC 750 rchrilamide TOC intermediate f ated to the sur ximately 1500'. be run and cem Polyarchrilamid sted daily for Polyarchrilamid sted daily for AP.T 4 dnew productive zone. If pro- if any. DATE May 1.	te 3100' ormations. face. *(If Hole sizented with e.)/ - 99 <i>Juc C</i> posal is to drill or 3, 1999	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false finite end of the first states and false first states and false first states and the fi







DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Departmen

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Foe Lease - 3 Copies

OIL CONSERVATION DIVISION P.0. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		Pecos Slope Abo
Property Code	Property Name REINAUER "RC" FEDERAL	Well Number 2
OGBID No.	Operator Name	Elevation
025575	YATES PETROLEUM CORPORATION	3821

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	20	7S	25E		1980	NORTH	1980	EAST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Co	onsolidation	Code Or	der No.	l		L	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	- 1980'	NM 944 21944	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature
N.33*41'44" W.104*25'20"	3819 3813 	1980'	Ken Beardemphl Printed Name Landman Title May 13, 1999 Dete SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
			Date Schraftell L. J. Signations & Reall por J. Protessional Surveyor () 2



Yates Petroleum Corporation

Typical 2,000 psi Pressure System Schematic Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

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