

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
311 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Case Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

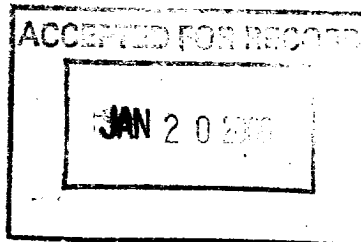
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Reinauer RC Federal #2
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	9. API Well No. 30-005-63216
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	10. Field and Pool, or Exploratory Area Pecos Slope Abo
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FEL of Section 20-T7S-R25E (Unit G, SWNE)	11. County or Parish, State Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Intermediate casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1550'. Reached TD at 5:30 PM 1-11-2000. Ran 36 joints of 8-5/8" 24# J-55 (1522.86') of casing set at 1519'. 1-Texas Pattern notched guide shoe set at 1518'. Insert float set at 1479'. Cemented with 200 sacks Premium Plus Halliburton Lite, 2% CaCl₂, 1/4#/sack flocele and 5#/sack gilsonite (yield 2.05, weight 12.5). Tailed in with 200 sacks Premium Plus and 2% CaCl₂ (yield 1.34, weight 14.8). PD 1:15 AM 1-12-2000. Bumped plug to 850 psi, OK. Circulated 87 sacks. WOC. Nippled up and tested to 1000# for 15 minutes, OK. Drilled out at 7:15 PM 1-12-2000. WOC 18 hours. Reduced hole to 7-7/8". Resumed drilling.



14. I hereby certify that the foregoing is true and correct
Signed Rusty Klein Title Operations Technician Date Jan. 13, 2000
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

