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14 3/4"11 3/4"42# H-40*11"8 5/8"24# J-557 7/8"4 1/2"10.5# J-55ates Petroleum Corporation proposes to drill pproximately 850' of surface casing will be sost circulation is encountered 8 5/8" casing till be reduced to 7 7/8"). If commercial, pr dequate cover, perforated and stimulated as rUD PROGRAM:0-850' FW Gel/Paper/LCM; 850'-35OPE PEOGRAM:POPE will be installed on the 1	850' 1500' 4100' and test the A set and cement will be set to roduction casin needed for prod 500' Brine; 350	400 sx Circulate 350 sx TOC 750' Polyarchrilamide TOC 310(' Abo and intermediate formatic circulated to the surface. * o approximately 1500'. Hole ng will be run and cemented w duction. 00'-TD Polyarchrilamide.
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7 7/8" 4 1/2" 10.5# J-55 ates Petroleum Corporation proposes to drill pproximately 850' of surface casing will be s ost circulation is encountered 8 5/8" casing ill be reduced to 7 7/8"). If commercial, pr dequate cover, perforated and stimulated as r UD PROGRAM: 0-850' FW Gel/Paper/LCM; 850'-35	4100' and test the A set and cement will be set to roduction casin needed for proc 500' Brine; 350	Polyarchrilamide TOC 310(' Abo and intermediate formatic circulated to the surface. * o approximately 1500'. Hole ng will be run and cemented w duction. 00'-TD Polyarchrilamide.
ates Petroleum Corporation proposes to drill pproximately 850' of surface casing will be s ost circulation is encountered 8 5/8" casing ill be reduced to 7 7/8"). If commercial, pr dequate cover, perforated and stimulated as r <u>UD PROGRAM</u> : 0-850' FW Gel/Paper/LCM; 850'-35 OPE PROGRAM: BOPE will be installed on the 1	and test the A set and cement will be set to roduction casin needed for prod 500' Brine; 350	Abo and intermediate formatic circulated to the surface. * o approximately 1500'. Hole ng will be run and cemented w duction. 00'-TD Polyarchrilamide.
<u>OPE PROGRAM</u> : BOPE will be installed on the installed o	11 3/4" casing	
operational. 13^{141576}	. 5	and tested daily for
213141570		Post ID-1
		7-30-99
CAR -		APE + Loc
ABOVE SHATEDESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data open differentiation and measured and true vertical open differentiations and true vertical open din	on present productive zone	and proposed new productive zone. If proposal is o dr
	a ceptist. Olve blowout preve	enter program, it any.
Ken Dela W	en Beardemphl	May 13, 1999
(This space for Federal or State office use)		
(Ins space for Bederal of State Onice use)		······································
	APPROVAL DATE	· · · · · · · · · · · · · · · · · · ·
Application approval does not warrant or certify that the applicant holds legal or equitable titl CONDITIONS OF APPROVAL, IF ANY:	le to those rights in the subject	t lease which would entitle the applicant to conduct open tion
Acune	sistant Field Office	M
/S/LARRY D. BRAY Ass Lan	ids and Minerals	Manager,
APPROVED BY TITLE TITLE		DATE DATE
tle 18 U.S.C. Section 1001, makes it a crime for any person knowing	giv and willfully to m	ake to any denartment or evenous of the
aited States any false, fictitious or fraudulent statements or represe	intations as to any ma	atter within its jurisdiction.
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N 2/		J CXON SAL

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Ed., Astec, NM 87410

DISTRICT III

State of New Mexico

Energy, Minerals and Natural Resources Departmen.

Form C-10? Revised February 10, 199-i Instruction on back: Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPOR

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		Pecos Slope Abo
Property Code	Property Name REINAUER "RC" FEDERAL	COM. Well Number
OGRID No. 025575	Operator Name YATES PETROLEUM CORPORAT	TION 3829

Surface Location

UL or	lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1		20	75	25E		1980	SOUTH	1000	EAST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
							l		
Dedicated Acres	Joint o	r Infili	Consolidation (Code Or	der No.				
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			OPERATOR CERTIFICATION
			I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief Hubble Signature
			Ken Beardemphl Printed Name Landman Title May 13, 1999 Date
			SURVEYOR CERTIFICATION
	N.33'41'30" W.104'25'07"	830 <u>3822</u> 1000' 836 <u>3828</u>	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. CCHELL CRS 405792
	121570 27570	1980.	Date Surveys N MEAC Signature & Set of Protectional Surveyor 3540 House States House States Hous
	E		Certificate No. Horecon L Jones RLS 3640 REINAUER3 DISK 12 GENERAL SURVEYING COMPANY



Yates Petroleum Corporation

Typical 2,000 psi Pressure System Schematic Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

