		M. OIL CO	~ 15	تر مراجع		
Form 3160-5 (August 1999)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		BR F 88210	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				NM31944 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TR	RIPLICATE - Other Instructions of	n reverse side		7. If Unit or	CA/Agreement, Name and/or No	J.
1. Type of Well	A		8. Well Name and No.			
2. Name of Operator					r RC Federal Com #	13
Yates Petroleum Corporation 3a. Address 3b. Fhome No. (include area code)				9. API Well No. 30-005-63217		
105 S. 4th St Artesia, NM 88210 505-748-14				10. Field and Pool, or Exploratory Are i		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					os Slope Abo	
1980' FSL & 1000' FEL of Section 20-T7S-R25E (Unit I, NESE)				11. County or Parish, State		
					aves Co., NM	
12. CHECK AI	PROPRIATE BOX(ES) TO INDICA	TE NATURE OI	F NOTICE, RE	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
	🗋 Acidize 🚺 Deepen		Production (Start/	/Resume) [Water Shut-Off	
Notice of Intent	Alter Casing Fracture		Reclamation		Well Integrity	
Subsequent Report			Recomplete Temporarily Aba		Other Perforate, acidize & frac	
Final Abandonment Notice	Convert to Injection Plug Ba		Water Disposal	muon		
Attach the Bond under which t following completion of the inv testing has been completed. Fi determined that the site is ready	ectionally or recomplete horizontally, give subst he work will be performed or provide the Bond rolved operations. If the operation results in a r nel Abandonment Notices shall be filed only a for final inspection.) d location, set and tested	J No. on file with B nultiple completion fter all requirements	LM/BIA. Require or recompletion in s, including reclar	ed subsequent r n a new interva mation, have be	reports shall be filed within 30 c il, a Form 3160-4 shall be filed c een completed, and the operator	days once
rigged up pulling v 2-18-2000 - Rigged logging tools. TI follows: 3634, 36 40, 42,62, 78 & 38 Shut down due to h	unit. Nippled up tubinghea up wireline. TIH with log H with 3-1/8" casing guns a , 38, 40, 60,62, 90, 98, 33 86' (1 SPF - Abo). TOOH wi igh winds.	ad and BOP. gging tools and perforat 772, 92, 382 ith casing g	Shut wel and ran G ted 3634-3 L5, 17, 19 guns and r	1 in over R/CCL/CBI 886' w/25 , 21, 25 igged dow	rnight. L log. TOOH with 5 .39" holes as , 27, 29, 36, 38, wn wireline.	
	th seating nipple and 112 j own BOP and nippled up well o frac.				21 [°] . Landed	
perforations 3634- screened out with 2-24-2000 - Flowed	ead 2500 gallons of 7-1/2% 3886' (Abo) with 142700 ga 170000# of san din formation back frac. Flow testing.	llons 65Q fo	bam and 24	0000# 16- nd -flowi u	-30 Brady sand -	
2-25-2000 - Flow t	ested. Shut well in. Relo	eased well	to product	idn depar	rtment	<u></u>
14. I hereby certify that the foregold Name (Printed/Typed)	is true and correct	Tille Oper	ation <u>s Tec</u>		VAR 8 9	
Rusty Klein	+	Oper	acions lec		eranan er	
Signature Hustin	9 Yew	Date Feb.	28, 2000	· · · · · · · · · · · · · · · · · · ·		
1 0	THIS SPACE FOR FEDER	AL OR STATE	OFFICE USE			
Approved by		Title		Date	e	
Conditions of approval, if any, are	attached. Approval of this notice does not wa all or equitable title to those rights in the subje conduct operations thereon.	ect lease Office				
Title 18 U.S.C. Section 1001 and Ti States any false, fictitious or fraudul	tle 43 U.S.C. Section 1212, make it a crime for ent statements or representations as to any matte	any person knowing r within its jurisdicti	gly and willfully to on.	o make to any o	department or agency of the Uni	ted