Form 3160-3		FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995							
(July 1992)	UN DEPARTMEN								
	BUREAU O		5. LEASE DESIGNATION AND BERIAL NO.						
APP	LICATION FOR I						NM-27061		
AR. TITLUS WURK			DHIL	L OR DEE	PEN_		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
b. TIPE OF WELL OIL			7. UNIT AGREEMENT NAME 911 M						
WELL	WELL X OTHER				MULTIP ZONE		8. FARM OR LEASE NAME, WELL NO.		
YATES PETROL	EUM CORPORATION						Crosby "TV" Federal		
ADDRESS AND TELEPHONE N	ю.						9. API WELL NO.		
105 South Fo Location of WELL (At surface	urth Street, Art Report location clearly an	tesia, New M Id in accordance wi	Mexic th any	State requirement	505)748	8-1471	30-005-63218 10. FIELD AND POOL, OR WILDCAT		
1610' FNL an				•	,		Pecos Slope Abo		
At proposed prod. z	one ·		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA						
4. DISTANCE IN MILES	UNIT F		· ·				Section 15, T8S-R25E		
Approximatel	y 22 miles north	least of Ros	TOFFIC	New Movi			12. COUNTY OR PARISH 13. STATE		
5. DISTANCE FROM PRO	POSED*						Chaves County New Mexi		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Dearest drig. unit line, if any) 3. DISTANCE FROM TROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR AFFLIED FOR, ON THIS LEASE, FT. 1. ELEVATIONS (Show whether DF, RT, GR, etc.)		1610'		16. NO. OF ACRES IN LEASE 320 · 19. PROPOSED DEPTH 4180 '		то тн	ACRES ASSIGNED		
			19. F			20. ROTARY OR CABLE TOOLS Rotary			
	7' GR						22. APPROL DATE WORK WILL START* ASAP		
		PROPOSED CASI	NG AN	D CEMENTING I	PROGRAM	· · · · · · · · · · · · · · · · · · ·			
SIZE OF HOLE	ORADE, SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH			QUANTITY OF CEMENT		
<u> 12 3/4" </u>	<u> </u>	24# J-5		850'		<u> </u>	450 sx circulate		
							350 sx TOC 3150'		
	eum Corporation 7 850' of surfac		dri:		t the		350 sx TOC 3150' intermediate formation		
production ca stimulate as <u>MUD PROGRAM</u> : BOPE PROGRAM:	eum Corporation 850' of surfac asing will be ru needed for prod 0-850' FW Gel/ BOPE will be operational.	proposes to e casing wi n and cemen uction. Paper/LCM; { installed or	dri 11 be t cin 850'- n the	11 and tes = set and a culated back -3500' Brin = 8 5/8" ca 000000 A	t the cement ack to ne; 350 asing a CENED ATESIA	circul 3500'. 00'-418 and tes	350 sx TOC 3150' a intermediate formation ated. If commercial, Will perforate and a 'Polyachrilamide. ated daily for Post ID-1 8-6-99 AFI+Loc		
Production ca stimulate as <u>MUD PROGRAM</u> : BOPE PROGRAM: BOPE PROGRAM:	eum Corporation 850' of surfac asing will be ru needed for prod 0-850' FW Gel/ BOPE will be operational.	proposes to e casing will n and cemen- uction. Paper/LCM; { installed or installed or	dri: 11 be t cin 850'- n the	11 and tes = set and culated bi -3500' Brin = 8 5/8" ca 00 Provide the second sec	t the cement ack to ne; 350 asing a CENED ATESIA	circul 3500'. 00'-418 and tes	350 sx TOC 3150' I intermediate formation ated. If commercial, Will perforate and O' Polyachrilamide. O' Polyachrilamide. Sted daily for Post ID-/ 8-6-99 AFI + Loc ew productive zone. If proposal is to drill or any.		
Production ca stimulate as MUD PROGRAM: BOPE PROGRAM: BOPE PROGRAM: BOPE PROGRAM: BOPE PROGRAM: BOPE PROGRAM:	eum Corporation 7 850' of surfac asing will be ru needed for prod 0-850' FW Gel/ BOPE will be operational.	proposes to e casing will n and cemen- uction. Paper/LCM; & installed or proposal is to deepen, g	dri 11 be t cin 850'- n the sive data se vertica	Il and tes set and c culated b -3500' Brin 8 5/8" ca 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	t the cement ack to ne; 350 asing asing Also Also Also Also Also Also Also Also	circul 3500'. 00'-418 and tes	350 sx TOC 3150' a intermediate formation ated. If commercial, Will perforate and 30' Polyachrilamide. ated daily for Post ID-/ 8-6-99 AFI + Loc		
Production ca stimulate as MUD PROGRAM: BOPE PROGRAM: BOPE PROGRAM: BOPE PROGRAM: BOPE PROGRAM: BOPE PROGRAM:	E PROPOSED PROGRAM: If inent data Creutosurface location	proposes to e casing will n and cemen- uction. Paper/LCM; { installed or proposal is to deepen, g	dri 11 be t cin 850'- n the the the	Il and tes set and culated bo -3500' Brin 8 5/8" ca 00 A on present product I depths. Sizebby andman	t the cement ack to ne; 350 asing a sing a s	circul 3500'. 00'-418 and tes	350 sx TOC 3150' I intermediate formation ated. If commercial, Will perforate and O' Polyachrilamide. O' Polyachrilamide. Sted daily for Pest ID-/ 8-6-99 AFI + Loc ew productive zone. If proposal is to drill or any.		
Production ca stimulate as <u>MUD PROGRAM</u> : <u>BOPE PROGRAM</u> : <u>Construction of the second secon</u>	E PROPOSED PROGRAM: If SE PROPOSED PROGRAM: If inent dat Antubustace location Market office use)	proposes to e casing will n and cemen- uction. Paper/LCM; & installed or proposal is to deepen, g	dri 11 be t cin 850'- n the the the	andman	t the cement ack to ne; 350 asing Also Also Also Also Also Also Also Also	circul 3500'. 00'-418 and tes	350 sx TOC 3150' a intermediate formation ated. If commercial, Will perforate and a o' Polyachrilamide. The daily for Post ID-/ 8-6-99 AFI + Loc ew productive zone. If proposal is to drill or any.		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



DISTRICT I P.O. Box 1960, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 86210

DISTRICT III 1000 Rio Brazos Ed., Axtec, NM 87410

API Number

State of New Mexico

Pool Code

Energy, Minerals and Natural Resources Department

Form C-102 Revised Pebruary 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Pool Name

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

I

		Pecos Slope Abo											
Property (<u> </u>		Well Number									
					ROSBY "TV" FEL	2							
OGRID No. Operator Name YATES PETROLEUM CORPORATION							Blevation						
025577	3627	3627											
Surface Location													
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
F	15	85	25E	1610		NORTH	1980	WEST	CHAVES				
Bottom Hole Location If Different From Surface													
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
Dedicated Acre	Joint of	or Infill Co	nsolidation	Code Or	der No.	<u>]</u>	<u> </u>	L	.				
160													
			COLONIAD	TO TUIS	COMPLETION I	JNTIL ALL INTER	FSTS HAVE B	FEN CONSOLID	ATED				
NU ALLA	WADLE 1	OR A	NON-STAN	ID IIIS IDARD UN	IT HAS BEEN	APPROVED BY	THE DIVISION						
								· · · · · · · ·					
						OPERATO	OR CERTIFICA	TION					
								ny certify the the in	-				
M,								in is true and compi wiedge and belief.	lete to the				
NY	$\sqrt{0}$		1610					•					
	N		1-	_Buried	Pipeline			$\sim 10^{-10}$					
		1. S	362611-	1				$) \rightarrow (1)$					
		*:	p°/				Signeture	Ho. MX					
		\mid \checkmark	3625					1 Mary 1					
1980'			N.33°37'24"				Printed Name						
1980			N.33'37'24" W.104'23'28"				Ken Beardemphl						
		1 46	P.					dman					
3°					Landman Date May 21, 1999								
						SURVEYOR CERTIFICATION							
			T			I hereby certij	'y that the well loca	tion shown					
								as plotted from field notes of					
							11 *	i made by me er nd that the some i	-				
[]							11 -	he best of my beli					
		1											
							Date Survey						
							Simonie	EMELL. JONES					
							Professions	NE UNE ST					
								$\langle \langle \rangle \rangle$	\				
								3640					
							/						
							A COLOR	and the					
							Certification	DISK 1	s RLS 3640 2				
		1					GENERA	L SURVEYING COMPA					
		d											

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Yates Petroleum Corporation

Typical 2,000 psi Pressure System Schematic Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features



BOP-2