

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. Division
311 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1610' FNL & 1980' FWL of Section 15-T8S-R25E (Unit F, SENW)

5. Lease Designation and Serial No.

NM-27061

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Crosby TV Federal #2

9. API Well No.

30-005-63218

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans (Casing & BOP)
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Yates Petroleum Corporation respectfully requests permission to change the hole sizes and the casing program as follows:

FROM:

12-3/4" hole with 8-5/8" 24# casing set at 850' with 450 sacks of cement, circulated 7-7/8" hole with 4-1/2" 10.5# casing set at 4180' with 350 sacks of cement, with top of cement brought back to 3150'

TO:

14-3/4" hole with 11-3/4" 42# H-40 casing set at 850' with 450 sacks of cement, circulated 11" hole with 8-5/8" 24# J-55 casing set at 1500' with adequate cement* 7-7/8" hole with 4-1/2" 10.5# casing set at 4180' with 350 sacks of cement, with top of cement brought back to 3150'

*NOTE: 8-5/8" 24# casing will only be set if lost circulation is encountered

YPC also respectfully requests permission to change the pressure test of the BOP from 1000 psi to 500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Jan. 24, 2000

(This space for Federal or State office use)

(ORIG. SGD.) GARY GOURLEY

Approved by

Title PETROLEUM ENGINEER

Date JAN 25 2000

Conditions of approval, if any:

RECEIVED

2000 JAN 26 A 10:01

ST. LOUIS
HOLLAND OFFICE