

c/sf

N.M. Oil Cons. Division  
311 S. 1st Street  
Artesia, NM 88210-2834

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

<p>1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471</p> <p>3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1610' FNL &amp; 1980' FWL of Section 15-T8S-R25E (Unit F, SENW)</p>	<p>5. Lease Designation and Serial No. NM-27061</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or CA, Agreement Designation</p> <p>8. Well Name and No. Crosby TV Federal #2</p> <p>9. API Well No. 30-005-63218</p> <p>10. Field and Pool, or Exploratory Area Pecos Slope Abo</p> <p>11. County or Parish, State Chaves Co., NM</p>
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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Resume drilling, surface casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Resumed drilling a 14-3/4" hole with rotary tools at 11:30 PM 1-25-2000. NOTE: Notified J. R. w/BLM-Roswell of intent to resume drilling.

TD 866'. Reached TD at 2:15 PM 1-27-2000. Ran 20 joints of 11-3/4" 42# H-40 (850.11') of casing set at 862'. 1-Texas Pattern notched guide shoe set at 862'. Insert float set at 820'. Cemented with 250 sacks Class C, 6% D-20 bentonite, 2% CaCl<sub>2</sub> and 1/4#/sack celloflake (yield 1.99, weight 12.6). Tailed in with 200 sacks Class C with 2% CaCl<sub>2</sub> and 1/4#/sack celloflake (yield 1.32, weight 14.8). PD 8:36 PM 1-27-2000. Bumped plug to 410 psi, OK. Circulated 65 sacks. WOC. Nippled up and tested to 500 psi for 15 minutes, OK. Drilled out at 5:30 PM 1-28-2000. WOC 21 hours. Reduced hole to 11". Resumed drilling.

14. I hereby certify that the foregoing is true and correct.

Signed Rusty Klein Title Operations Technician Date March 23, 2000

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_