

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division  
211 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-27061
2. Name of Operator YATES PETROLEUM CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1610' FNL & 1980' FWL of Section 15-T8S-R25E (Unit F, SENW)	8. Well Name and No. Crosby TV Federal #2
	9. API Well No. 30-005-63218
	10. Field and Pool, or Exploratory Area Pecos Slope Abo
	11. County or Parish, State Chaves Co., NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforate, acidize & frac
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

2-26-28-2000 - Cleaned location, set and tested anchors. Made 5-1/2" cut off. Moved in and rigged up pulling unit. Nippled up wellhead and BOP.

2-29-2000 - TIH with bit and casing scraper on tubing and tagged PBTD at 5276'. TOOH with bit, scraper and tubing. Rigged up wireline. TIH with logging tools and ran GR/CCL/CBL log. TOOH with logging tools. TIH with 4" casing guns and perforated 5178-5196' w/38 .49" holes (2 SPF - Ordovician). TOOH with casing guns and rigged down wireline. Shut well in for night.

3-1-2000 - TIH with packer and RBP. Set RBP at 5220' and packer at 5060'. Acidized perforations 5178-5196' w/2000 gallons 15% iron control acid and ball sealers. Swabbed. Shut well in.

3-2-2000 - Bled well down. Swabbed. Shut well in.

3-3-2000 - Swabbed. Unset packer and RBP. TOOH with packer, RBP and tubing. Rigged up wireline. TIH with cement retainer and set retainer at 5160'. Rigged down wireline. TIH with stinger and tubing. Sting into retainer and established injection rate of 3.5 BPM at 1750 psi. Mixed and pumped 200 sacks Class C with .5% D112 and .2% D46. Squeezed perforations to 2000# with 192 sacks in formation. Sting out of retainer. Reversed 8 sacks to pit. Pulled 10 stands. Shut well in. WOC.

3-4-6-2000 - POOH with stinger & tubing. Shut down until Monday.

**14. I hereby certify that the foregoing is true and correct**

Signed Rusty Klen Title Operations Technician Date March 24, 2000

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

CONTINUED ON NEXT PAGE:

YATES PETROLEUM CORPORATION  
Crosby TV Federal #2  
Section 15-T8S-R25E  
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

3-7-2000 - Rigged up wireline. TIH with 4" casing guns and perforated 5006-5014' w/18 .41" holes (2 SPF - Penn). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 4932'. Acidized perforations 5006-5014' with 800 gallons of 7-1/2% iron control acid and ball sealers. Swabbed. Shut well in.

3-8-2000 - Swabbed. Shut well in.

3-9-2000 - Swabbed. Unset packer and TOOH with packer and tubing. Rigged up wireline. TIH with 4" casing guns and perforated 5082-5088' w/7 .42" holes (1 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 5028'. Acidized perforations 5082-5088' with 600 gallons of 15% iron control acid and ball sealers. Swabbed. Shut well in.

3-10-2000 - Swabbed. Shut well in.

3-11-13-2000 - Swabbed. Shut well in.

3-14-2000 - Unset packer and TOOH with packer and tubing. Rigged up wireline. TIH with CIBP and set CIBP at 4950'. Capped CIBP with 35' of cement. TIH with 4" casing guns and perforated 4692-4704' w/26 .41" holes (2 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 4609'. Acidized perforations 4692-4704' with 1500 gallons of 20% iron control acid and ball sealers. Swabbed. Shut well in.

3-15-2000 - Swabbed. Shut well in.

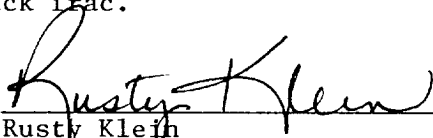
3-16-2000 - Swabbed. Shut well in.

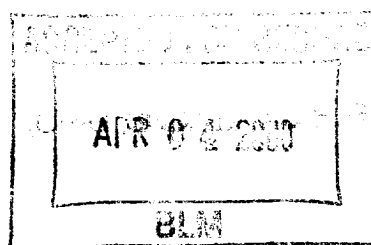
3-17-20-2000 - Shut in.

3-21-2000 - Unset packer and TOOH with packer and tubing. Rigged up wireline. TIH with CIBP and set CIBP at 4235'. Capped CIBP with 35' of cement. TIH with 4" casing guns and perforated 3850-4012' w/18 .41" holes (1 SPF - Abo). TOOH with casing guns and rigged down wireline. Shut well in.

3-22-2000 - TIH with tubing open ended to 4020'. Circulate hole clean. TOOH with tubing and laid down tubing. Nippled down BOP and nipped up frac valve. Shut well in for night. Prep to frac.

3-23-2000 - Frac'd perforations 3850-4012' with 142700 gallons of 65Q N2 foam and 240000# of 16-30 Brady sand. Flowing back frac.

  
Rusty Klein  
Operations Technician  
March 24, 2000



RECEIVED  
NOV 31 1970  
FBI - NEW YORK