

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1610' FNL & 1980' FWL of Section 15-T8S-R25E (Unit F, SENW)

5. Lease Designation and Serial No.

NM-27061

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Crosby TV Federal #2

9. API Well No.

30-005-63218

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Flow testing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-24-2000 - Flowing back frac for cleanup.

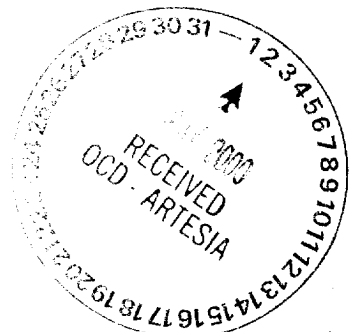
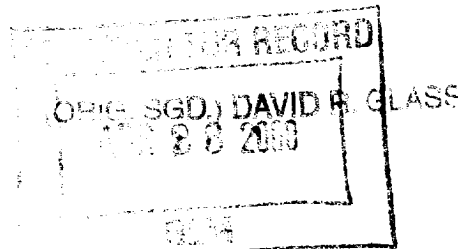
3-25-2000 - Flowed back frac. Killed well. Moved in and rigged up pulling unit. Nipple down frac valve. Nippled up BOP. TIH with notched collar, seating nipple and 2-3/8" tubing. Tagged sand at 4147' (43' of fill). Pulled seating nipple up to 3775'. Swabbed. Shut well in for night.

3-26-2000 - Swabbed & flow tested. Shut well in for night.

3-27-2000 - Swabbed & flow tested. Shut well in for night.

3-28-2000 - Flow testing.

3-29-2000 - Flow testing. Released well to production department.



14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Klein*

Title Operations Technician

Date April 15, 2000

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

**RECEIVED**

APR 28 2000

**BLM**

ROSWELL, NM