N. M. Oil Cons. Division

8 STUBMY: IN

10 Cher Ins.

ARTESIA, NM-5622-1-54834

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

5. LEASE DESIGNATION AND BERIAL NO.

DEPARTMENT OF THE INTERIOR

| | BUREAU OF | NM-19175 | | | | | | | |
|--|--|--|------------------------------------|--|--|--|--|--|--|
| APPLIC | CATION FOR P | 6. IF INDIAN, ALLOTTER OR TRIBE NAME | | | | | | | |
| TYPE OF WORK DRIL | LX | DEEPEN [| | - | | 7. UNIT AGREEMENT NAME | | | |
| TYPE OF WELL | \$ | ·= [] | 8. FARM OR LEASE NAME, WELL NO. | | | | | | |
| WELL WE | ELL X OTHER | | 201 | KE ZONE | | Keebler AMJ Federal #1 | | | |
| | UM CORPORATION | 255 | 75 | · . | | 9. AT WELLHO. | | | |
| | | esia, New M | Mexic | 88210(505)748 | -1471 | 30-005-63219 10. FIELD AND FOOL, OR WILDCAT | | | |
| OCATION OF WELL (Re | port location clearly-and | in accordance wit | h any S | tate requirements.*) | | Pecos Slope Abo 8273 | | | |
| 660' FSL and | 1500' FEL - | | | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Compliant 12. MOC. DOEE | | | |
| At proposed prod. zone | Un | | | | | Section 13, T9S-R25E | | | |
| Same Distance in Miles A | ND DIRECTION FROM NEA | REST TOWN OR POS | T OFFICE | • | ······································ | 12. COUNTY OR PARISH 13. STATE | | | |
| Approximately | 25 miles North | neast of Ro | | | | Chaves County New Mexic | | | |
| DISTANCE FROM PROPOSITION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig. | ine, ft. | 660' | 16. NO | 160 | TO 1 | of acres assigned this well 160 | | | |
| DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THE | OSED LOCATION* RILLING, COMPLETED. | | 19. PROPOSED DEPTH 20. ROT. 4520 t | | | Rotary | | | |
| ELEVATIONS (Show whe | ther DF, RT, GR, etc.) | GR | | | | 22. APPROX. DATE WORK WILL START* ASAP | | | |
| | | PROPOSED CAS | ING ANI | CEMENTING PROGRA | М | | | | |
| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER I | POOT | SETTING DEPTH | . | QUANTITY OF CEMENT | | | |
| 12 3/4" | 8 5/8" | 24# J- | | 900' | - | 450 sx circulate | | | |
| 7 7/8" | 4 1/2" | 10.5# J- | 55 | 4520' | | 350 sx TOC 3500' | | | |
| Annroximately | 900 of surfac | e casing wi | .11 be | set and cement | t circ | nd intermediate formations ulated. If commercial, | | | |
| Approximately production cas stimulate as n | 900° of surfac sing will be ru needed for prod | e casing wi n and cemen uction. | ll be t cir | e set and cement culated back to | t circ | nd intermediate formations ulated. If commercial, '. Will perforate and | | | |
| Approximately production cas stimulate as null program: | 900' of surfac sing will be ru needed for prod 0-900' FW Gel/ | e casing win and cemenuction. Paper/LCM; | 11 be t cir 900'- | e set and cement culated back to | 900'-4 | '. Will perforate and 520' Polyachrilamide. | | | |
| approximately production cas stimulate as null program: SOPE PROGRAM: | 900' of surfacting will be runeeded for prod 0-900' FW Gel/ BOPE will be | e casing win and cemenuction. Paper/LCM; | 11 be t cir 900'- | e set and cement culated back to | 900'-4 | ulated. If commercial, '. Will perforate and | | | |
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| approximately production cas stimulate as null program: | 900' of surfacting will be runeeded for produced o-900' FW Gel/BOPE will be operational. | e casing win and cemenuction. Paper/LCM; installed o | 11 bet cir 900'- | e set and cement roulated back to -3900' Brine; 3 e 8 5/8" casing | and t | wilated. If commercial, '. Will perforate and 520' Polyachrilamide. ested daily for SIA | | | |
| approximately production cas stimulate as null program: | 900' of surfacting will be runeeded for produced for prod | e casing win and cemen uction. Paper/LCM; installed of | 11 be t cir | e set and cement culated back to 3900' Brine; 3 e 8 5/8" casing | and t | will perforate and 520' Polyachrilamide. ested daily for SIA SIA seed new productive zone. If proposal is to drill of | | | |
| approximately production cas stimulate as null program: BOPE PROGRAM: BOPE PROGRAM: ABOVE SPACE DESCRIPT open directionally, give per | 900' of surfacting will be runeeded for produced for prod | e casing win and cemen uction. Paper/LCM; installed of | 11 be t cir | e set and cement culated back to culated back | and t RECEIVE - ARTE - ARTE | will perforate and 520' Polyachrilamide. ested daily for SIA SIA SIA SIA SIA SIA SIA SI | | | |
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| ABOVE SPACE DESCRII epen directionally, give per (This space for Fed | 900' of surface sing will be runeeded for produced o-900' FW Gel/BOPE will be operational. BE PROPOSED PROGRAM: tinent data on subsurface leaders of State office use) | e casing win and cemen uction. Paper/LCM; installed of the control of the contr | 11 bet cir 900'- on the | e set and cement culated back to culated back to culated back to culated back to culate set of culated back to culate set of cul | and t RECEIVE - ARTE - and propoventer progra | Ulated. If commercial, '. Will perforate and 520' Polyachrilamide. ested daily for SIA SIA seed new productive zone. If proposal is to drill and if and DATE May 18, 1999 | | | |
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DISTRICT I P.O. BOX 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Hataral Resources Departm

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| API Number | Pool Code | Pool Name | | |
|---------------------|----------------------------------|---|--|--|
| | | Pecos Slope Abo | | |
| Property Code | Property Ne KEEBLER "AMJ" I | *************************************** | | |
| OGRID No. 025575 | Operator Na YATES PETROLEUM (| DIVVENUE | | |

Surface Location

| UL or lot No. | Section | Township | Range | Lot kin | Feet from the | North/South line | Feet from the | Bast/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 0 | 13 | 95 | 25E | | 660 | SOUTH | 1500 | EAST | CHAVES |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South Hine | Feet from the | East/West line | County |
|-----------------|---------|-------------|----------------|---------|---------------|------------------|---------------|----------------|--------|
| Dedicated Acres | Joint o | r Infill Co | onsolidation (| Code Or | der No. | | | | |

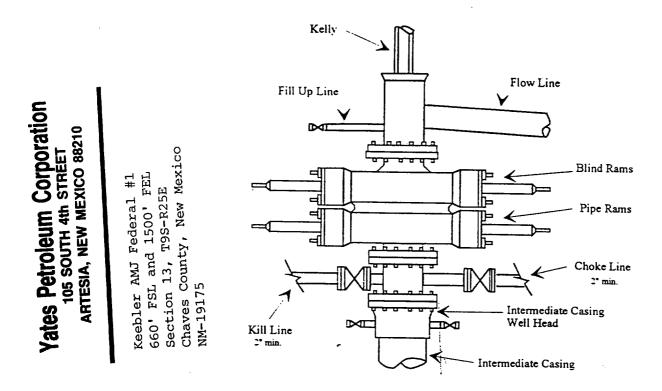
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief Signature |
|--|---|
| | Ken Beardemph1 Printed Name Landman Title May 18, 1999 Date SURVEYOR CERTIFICATION |
| NM 9175 | I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my beliaf. 5/11/99 Date Surveyed. |
| N.33'31'39" W.104'21'04" 3685 3678 6 3678 | Signature of Seal of John Seal |



Yates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

