

YATES PETROLEUM CORPORATION
Keebler AMJ Federal #1
Section 13-T9S-R25E
Chaves County, New Mexico



SUNDRY NOTICE CONTINUED:

2-20-2000 - POOH with packer and tubing. Rigged up wireline. TIH with 4" casing guns and perforated 4916-4935' w/19 .49" holes (1 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 4867'. Acidized perforations 4916-4935' with 2000 gallons 15% iron control HCL acid and ball sealers. Swabbed. Shut well in for night.

2-21-2000 - Bled well down. Swabbed. Shut well in.

2-22-2000 - Bled well down. Swabbed. Unset packer and RBP. Pulled packer to 4897'. Set RBP at 4900' and tested to 500#, OK. POOH with packer and tubing. Rigged up wireline. TIH with 4" casing guns and perforated 4856-4888' w/33 .39" holes (1 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with packer and tubing to 4800'. SHut well in.

2-23-2000 - Finished TIH with packer and tubing to 4890'. Pulled packer up and set packer at 4800'. Acidized perforations 4856-4888' with 3200 gallons of 15% iron control HCL acid and ball sealers. Swabbed. Shut well in.

2-24-2000 - Bled well down. Swabbed. Unset packer and RBP. POOH with packer, RBP and tubing. Rigged up wireline. TIH with CIBP and set CIBP at 4800'. Capped CIBP with 35' of cement. TOOH. Rigged down wireline. Shut well in.

2-25-2000 - Nippled up 5K tubinghead. Nippled up BOP. Rigged up wireline. TIH with 4" casing guns and perforated 4006-4388' w/26 .39" holes as follows: 4006, 08, 10, 75 & 4080' (5 holes); 4098, 4160, 62, 4226, 28, 30, 32, 34 & 4236' (9 holes); 4263, 65, 99, 4301, 03, 32, 34, 36, 82, 84, 86 & 4288' (12 holes) (Abo). TOOH with casing guns and rigged down wireline. TIH with seating nipple and 2-3/8" tubing. Landed tubing at 3999'. Nippled down BOP and nipped up wellhead. Shut well in for night.

2-26-28-2000 - Nippled up frac valve. Prep to frac on 3-3-2000.

2-29-3-3-2000 - Prep to frac.

3-4-2000 - Frac'd perforations 4006-4388' (Abo) (down 2-3/8" tubing and 5-1/2" annulus) with 142700 gallons 65Q foam and 240000# 16-30 Brady sand. Well started pressuring out with 134000# sand in formation. Cut sand and flushed tubing and annulus. Shut down. Opened tubing and started flowing back frac.

3-5-2000 - Flowing back frac.

3-6-2000 - Flowing back frac.

3-7-2000 - Flowing back frac. Shut well in.

3-8-2000 - Bled well down. Swabbed. Shut well in.

3-9-2000 - Swabbed. Shut well in. Released well to production department.


Rusty Klein
Operations Technician
April 12, 2000