Form 3160-5

UNITED STATES

Form 3160-5 (August 1999)	UNITED STATES DEPARTMENT OF THE IT BUREAU OF LAND MANA	811 S. NTERIOR Artesis	Oil Cor Di 1st Street a, NM 88210-	F	FORM APPROVED OMB No. 1004-0135 ires November 30, 2000	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					NM-19175 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or C	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well Gas-Well Other 2. Name of Operator V		12 00 CE	2027 22 2027 22	Keeble	8. Well Name and No. Keebler AMJ Federal #1 9. API Well No.	
Yates Petroleum Corporation 3a. Address 105 S. 4th St Artesia, NM 88210			e area code)	30-005-63219 10. Field and Pool, or Exploratory Area Pecos Slope Abo		
4. Location of Well (Footage, Sec. 660 FSL & 1500 F	9S-R25E (Unit	032 swse)	11. County or	11. County or Parish, State Chaves Co., NM		
12. CHECK AF	PROPRIATE BOX(ES) TO) INDICATE NATU	RE OF NOTICE,	REPORT, OR (OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (St Reclamation Recomplete Temporarily	<u> </u>		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispose	A		
Attach the Bond under which the following completion of the invitesting has been completed. Findetermined that the site is ready 2-15-2000 - Cleaned and rigged up pull and 2-3/8" tubing 2-16-2000 - Finish scraper and bit. TOOH with logging as follows: 5014-(Wolfcamp). TOOH nipple and 2-3/8" for night. 2-17-2000 - Acidicontrol HCL acid 2-18-2000 - Bled to 500#, OK. Shu 2-19-2000 - Shut. 14. Thereby certify that the foregolia.	ctionally of recomplete northcontaine work will be performed or provoled operations. If the operation nal Abandonment Notices shall be for final inspection.) ed location, set and ling unit. Nippled. Shut down for nighted TIH with bit, so Rigged up wireline tools. TIH with 4-5018' (10 holes); with casing guns a tubing to 5122'. zed perforations 50 and ball sealers. well down. Swabbed t well in.	wide the Bond No. on file results in a multiple come filed only after all required tested anchor up tubinghead ght. craper and tub. TIH with low casing guns 5038-5058' (21 and rigged down Set RBP at 512) 14-5088' (Wolf Swabbed. Shu	with BLM/BIA. Recorded in the BLM/BIA. Recorde	uired subsequent rein in a new interval, clamation, have been purposed by the	ports shall be filed within 30 days, a Form 3160-4 shall be filed once en completed, and the operator has ing. Moved in with bit, scraper 200H with tubing, CCL/CBL log. 8' w/42 .49" holes (11 holes) 3P, packer, seating 0'. Shut well in 4980' and tested	
Name (Printed/Typed)		Title	Omerations 7	'achnician		
Rusty Klein Signature Date April 12, 2000						
- V YUS OF	THIS SPACE F	OR FEDERAL OR S	TATE OFFICE US	\$E		
Approved by Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to	attached. Approval of this notice alor equitable title to those right conduct operations thereon.	e does not warrant or is in the subject lease	ACCEPTED OF ICE. SGL APR	D FOR RECO D DAVID F 1 4 2000	11488	
Title 18 U.S.C. Section 1001 and T States any false, fictitious or fraudu	ent statements or representations a	is to any matter within its	jurisdiction.	3LM		

