Form 3160-3 (July 1992)						١.	
		6. 1ST ST. NM 88210-2634 ED STATES	SUBMIT IN (Other inst. reverse si		FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995		
	DEPARTMENT	5. LEASE DESIGNATION AND SEBIAL NO.					
	BUREAU OF		NM-31099				
APPLI	CATION FOR PI	ERMIT TO DRI	LL OR DEEPEN		6. IF INDIAN, ALLOTTER OR TRIBE NAM	B	
A. TYPE OF WORK			7. UNIT AGREEMENT NAME				
b. TIPE OF WELL		DEEPEN		24763			
	VELL COTHER		ZONE ZONE	<u> </u>	8. FARM OR LEASE NAME, WELL NO.		
YATES PETROLF	SUM CORPORATION	255	- 75-		Horn YG Federal #2 9. AFI WELL NO.		
ADDRESS AND TELEPHONE NO.					30-005-63220		
105 South Fou	irth Street, Art	esia, New Mexi	LCO 88210 (505)74 y State requirements.*)	8-1471	10. FIELD AND POOL, OR WILDCAT	 רר	
At surface 1500' FSL and	•		•		Pecos Slope Abo 82	<u>[]</u>	
At proposed prod. zon		•			Section 10, T8S-R26E		
Same	AND DIRECTION FROM NEAR	NIT	PICE [®]		12. COUNTY OR PARISH 13. STATE		
	y 20 miles east				Chaves County New Mex	ico	
5. DISTANCE FROM PROPO LOCATION TO NEARES	USED* T		NO. OF ACRES IN LEASE		F ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE I (Also to nearest dr) S. DISTANCE FROM FROM	g. unit line, if any)	1160'	2120.0		160		
	BRILLING, COMPLETED,	19.	4850'	20. ROTA	RARY OR CABLE TOOLS Rotary		
1. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)			· · · · ·	22. APPROX. DATE WORK WILL STAR	r*	
3.	3890'				ASAP		
	·	PROPOSED CASING	AND CEMENTING PROGRA	M 			
SIZE OF HOLE	ORADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	-	QUANTITY OF CEMENT		
<u> 12 3/4" </u>	<u> </u>	<u>24# J-55</u> 10.5# J-55	<u>900'</u> 4850'	-	<u>450 sx circulate</u> 350 sx TOC 3900'		
					intermediate formation	s.	
pproximately s production casi stimulate as ne	900' of surface ing will be run eeded for produc	casing will b and cement ci tion.	e set and cement	circula 3900'.	ated. If commercial, Will perforate and	.s .	
Approximately soroduction casi stimulate as ne	900' of surface ing will be run eeded for produc 0-900' FW Gel/pa	casing will be and cement ci- tion. aper/LCM; 900'	e set and cement rculated back to	circula 3900'. 00'-TD H	ated. If commercial, Will perforate and Polyachriliamide.	.s .	
Approximately Soroduction casi stimulate as ne MUD PROGRAM: (BOPE PROGRAM:	900' of surface ing will be run eeded for produc 0-900' FW Gel/pa BOPE will be ir	casing will be and cement ci- tion. aper/LCM; 900'	e set and cement rculated back to -4400' Brine; 440	circula 3900'. 00'-TD H	ated. If commercial, Will perforate and Polyachriliamide.	s.	
Approximately S production casi stimulate as ne AUD PROGRAM: (BOPE PROGRAM:	900' of surface ing will be run eeded for produc 0-900' FW Gel/pa BOPE will be ir operational.	casing will b and cement ci tion. per/LCM; 900' stalled on th	e set and cement rculated back to -4400' Brine; 440 e 8 5/8" casing a control of the set	circula 3900'. DO'-TD H and test	Ated. If commercial, Will perforate and Polyachriliamide. Ted daily for		
Approximately S production casi stimulate as ne AUD PROGRAM: (BOPE PROGRAM:	900' of surface ing will be run eeded for produc 0-900' FW Gel/pa BOPE will be ir operational.	casing will b and cement ci tion. per/LCM; 900' stalled on th stalled on th	e set and cement rculated back to -4400' Brine; 440 e 8 5/8" casing a conto M	circula 3900'. DO'-TD H and test	Ated. If commercial, Will perforate and Polyachriliamide. Ted daily for	l or	
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Approximately Soroduction casis stimulate as new second control of the second control of	900' of surface ing will be run eeded for produc 0-900' FW Gel/pa BOPE will be ir operational. BE PROPOSED PROGRAM: In the for the second subsurface beaution between the second second second second leral or State office use) s not warrant or certify that the an AL IF ANY: ARRY D. BRAY	casing will b and cement ci tion. per/LCM; 900' stalled on th stalled on th fproposal is to deepen, give ons and measured and true v TITLE	e set and cement rculated back to -4400' Brine; 440 e 8 5/8" casing a data on present productive zone entical depths. Give blowout preve Landman APPROVAL DATE ole title to those rights in the subject Acting Assistant Field Offic	circula 3900'. DO'-TD H and test	ated. If commercial, Will perforate and Polyachriliamide. Ted daily for Decy productive zone. If proposal is to dri if the		

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United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brasos Ed., Astec, NM 87410 State of New Mexico 👝

Energy, Minerals and Natural Resources Departn

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.0. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		1	Pool Code		Pool Name					
				.+		Pecos Slope Abo				
Property Code OGRID No. 025575			· · · · · · · · · · · · · · · · · · ·	Property Name HORN "YG" FEDERAL Operator Name YATES PETROLEUM CORPORATION					Well Number 2 Elevation 3890	
			· · · ·							
		<u></u>			Surface Loc					
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
1	10	85	26E		1500	SOUTH	1160	EAST	CHAVES	
			Bottom	Hole Lo	cation If Diffe	rent From Sur	face		.	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acre	s Joint o	or Infill	Consolidation	Code Or	der No.	<u> </u>				
160										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





xates Petroleum Corporation

Typical 2,000 psi Pressure System Schematic Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

s à s s s

