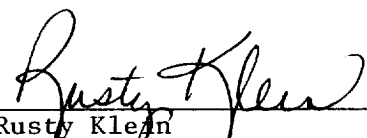


YATES PETROLEUM CORPORATION
Horn YG Federal #2
Section 10-T8S-R26E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

4-6-2000 - Swabbed. Shut well in.
4-7-2000 - Bled well down. Swabbed. Unset packer and TOOH with packer & tubing. Rigged up wireline. TIH with CIBP and set CIBP at 5920'. Capped CIBP with 35' of cement. TIH with 4" casing guns and perforated 5786-5802' w/34 .41" holes (2 SPF - Penn). Shut well in.
4-8-2000 - TIH with packer and tubing. Set packer at 5707'. Acidized perforations 5786-5802' with 1500 gallons of 7-1/2% iron control acid and ball sealers. Swabbed. Shut well in.
4-9-10-2000 - Bled well down. Swabbed & flow tested. Shut well in.
4-11-2000 - Bled well down. Flow tested. Shut well in.
4-12-2000 - Bled well down. Flow tested. Shut well in.
4-13-2000 - Bled well down. Shut well in over weekend.
4-14-30-2000 - Shut in.
5-1-9-2000 - Shut in.
5-10-2000 - Moved in and rigged up pulling unit. Loaded tubing. Unset packer. Nippled down BOP. TOOH with tubing and packer. Nippled up frac valve. Rigged up coiled tubing unit and blew down 5-1/2" casing with N2. Rigged down coiled tubing unit. Shut well in.
5-11-2000 - Frac'd perforations 5786-5802' (Penn) with 34500 gallons of XO methanol and 43750# 16-30 Ottawa sand with 12000 gallons methanol pad containing CO2. Opened well to pit to flow back frac.
5-12-2000 - Flowing back frac for cleanup.
5-13-15-2000 - Flow tested. Shut well in.
5-16-2000 - Rigged up wireline & lubricated Arrowset packer with 1.81" blanking plug in place. Set packer at 5695'. Rigged down wireline. Blew down casing. TIH with on/off tool and tubing. Latched onto packer. Loaded and tested, OK. Swabbed tubing down to 4000'. Rigged up wireline. Pulled blanking plug out of nipple. Rigged down wireline. Blew casing down. Shut well in.
5-17-2000 - Flow tested. Shut well in. Released well to production department.



Rusty Klein
Operations Technician
May 31, 2000

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