N. M. Oil Cons. Pinion 81 FURNIST ST. TE

FORM APPROVED

UN..ED STATES DEPARTMENT OF THE INTERIOR

OMB NO. 1004-0136 Expires: February 28, 1995	`
5. LEASE DESIGNATION AND SERIAL NO	.
NM_21000 97/00	

	BUREAU OF LAND MANAGEMENT								3184
APPLI	CATION FOR P	ERMIT TO	DRIL	L OR DE	EPEN		6. IF IND		OR TRIBE NAME
TYPE OF WORK	•• 657	DEEPEN [<u> </u>			7 11 11 12	AGREEMENT NA	· -
DRI				0	4.00/				
OIL GAS WELL WELL OTHER				SINGLE MULTIPLE ZONE ZONE			8. FARM O	R LEASE NAME WEL	L NO.
NAME OF OPERATOR	OTHER	· · · · · · · · · · · · · · · · · · ·	ZONE L.J ZONE L.J		Jasper ARJ Federal #3				
YATES PETROLE	UM CORPORATION	20	55	75	•		9. API WEL	LNO.	
ADDRESS AND TELEPHONE NO.							30-0	205-63	221
	rth Street, Ar					8-1471	10. FIELD	AND POOL. O	WILDCAT
LOCATION OF WELL (Re At surface	eport location clearly-and	d in accordance wit	th any :	State requirem	ients.*)		Pecos	s Stobe W	bo 8273
1980' FNL and							AND	T., R., M., OR B SURVEY OR AR	EA.
At proposed prod. zon: Same	e Unit	1					Sect	ion 10, T	'85-R26E
DISTANCE IN MILES A	AND DIRECTION FROM NEA						12. COUN	TY OR PARISH	13. STATE
Approximately	21 miles nort	heast of Ros	swell	., New Me	exico.		Chaves	s County	New Mexic
DISTANCE FROM PROPO LOCATION TO NEAREST	•		16. N	O. OF ACRES I			F ACRES A		
PROPERTY OR LEASE L (Also to nearest drig	LINE, PT.	60'		2120.00)• .		WELL	160	
DISTANCE FROM PROPO TO NEAREST WELL, DI	OSED LOCATION*		19. P	ROPOSED DEPTI	н	20. ROTA	RY OR CABI	LE TOOLS	
OR APPLIED FOR, ON THI	IS LEASE, FT.		<u> </u>	4700'				Rotar	<u> </u>
ELEVATIONS (Show whe	ether DF, RT, GR, etc.)	ofol an					22. API		RK WILL START*
	3.	859 ' GR					1	ASAP	
		PROPOSED CASI	ING AN	D CEMENTIN	G PROGRAM	A			
SIZE OF HOLE	CO ADO COMO CO CA CANO	WEIGHT PER P		SETTING				TITY OF CEMEN	
	GRADE, SIZE OF CASING) •	1	450 sx circulate		ate
12 3/4"	8 5/8"	24# J-55		900					
7 7/8" ates Petroleu	8 5/8" 4 1/2" m Corporation 900' of surfac	10.5# J-59 proposes to e casing will	5 dril ll be	4700	est the	circu	350 s d inter lated.	rmediate	00' formations
7 7/8" ates Petroleu pproximately roduction cas timulate as n	8 5/8" 4 1/2" mm Corporation 900' of surfacesing will be runeeded for produced.	10.5# J-59 proposes to e casing will n and cement	dril ll be t cir	4700 ll and te e set and cculated	est the cement back to	3700'	350 s d inter lated Will	rmediate If comme	formations ercial, ate and
7 7/8" ates Petroleu pproximately roduction cas timulate as n	8 5/8" 4 1/2" Im Corporation 900' of surfacting will be ru	10.5# J-59 proposes to e casing will n and cement	dril ll be t cir	4700 ll and te e set and cculated	est the cement back to	3700'	350 s d inter lated Will	rmediate If comme	formations ercial, ate and
7 7/8" ates Petroleu pproximately roduction cas timulate as n UDD PROGRAM:	8 5/8" 4 1/2" mm Corporation 900' of surfacesing will be runeeded for produced.	proposes to e casing will n and cement uction. /Paper/LCM;	dril 11 be t cir	4700 ll and te e set and cculated	est the cement back to	circu: 3700' 200'-4	350 s d inter lated. Will	rmediate If comme l perfora	formations ercial, ate and
7 7/8" ates Petroleu pproximately roduction cas timulate as n UDD PROGRAM:	8 5/8" 4 1/2" mm Corporation 900' of surfacesing will be runeeded for prod 0-900' FW Gel BOPE will be	proposes to e casing will n and cement uction. /Paper/LCM;	dril 11 be t cir	4700 ll and te e set and cculated	est the cement back to	circu: 3700' 200'-4	350 s d inter lated. Will	rmediate If comme l perfora	formations ercial, ate and
7 7/8" ates Petroleu pproximately roduction cas timulate as n UDD PROGRAM:	8 5/8" 4 1/2" mm Corporation 900' of surfacesing will be runeeded for prod 0-900' FW Gel BOPE will be	proposes to e casing will n and cement uction. /Paper/LCM;	dril 11 be t cir	4700 ll and te e set and cculated	est the cement back to	circu: 3700' 200'-4	350 s d inter lated. Will	rmediate If comme l perfora	formations ercial, ate and
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7 7/8" ates Petroleu pproximately roduction cas timulate as n UDD PROGRAM:	8 5/8" 4 1/2" mm Corporation 900' of surfacesing will be runeeded for prod 0-900' FW Gel BOPE will be	proposes to e casing will n and cement uction. /Paper/LCM;	dril 11 be t cir	4700 ll and te e set and cculated	est the cement back to	circu: 3700' 200'-4	350 s d inter lated. Will	rmediate If comme l perfora	formations ercial, ate and
7 7/8" ates Petroleu pproximately roduction cas timulate as n UDD PROGRAM:	8 5/8" 4 1/2" mm Corporation 900' of surfacesing will be runeeded for prod 0-900' FW Gel BOPE will be	proposes to e casing will n and cement uction. /Paper/LCM;	dril 11 be t cir	4700 ll and te e set and cculated	est the cement back to	circu: 3700' 200'-4	350 s d inter lated. Will	rmediate If comme l perfora	formations ercial, ate and
7 7/8" ates Petroleu pproximately roduction cas timulate as n UDD PROGRAM: OPE PROGRAM:	8 5/8" 4 1/2" Im Corporation 900' of surfacesing will be runeeded for produced for produced by the surface operational.	proposes to e casing wind and cement uction. /Paper/LCM; installed on	dril ll be t cir 900' n the	4700 11 and teles set and reulated 1-4200 Eles 8 5/8"	est the cement back to srine; 4 casing	3700' 200'-4 and te	d interlated. Will	rmediate If comme l perfora Olyachril	formations arcial, ate and iamide.
7 7/8" ates Petroleu pproximately roduction cas timulate as n UDD PROGRAM: OPE PROGRAM:	8 5/8" 4 1/2" mm Corporation 900' of surfacesing will be runeeded for prod 0-900' FW Gel BOPE will be	proposes to e casing wind and cement uction. /Paper/LCM; installed on	dril ll be t cir 900' n the	4700 11 and teles set and reulated 1-4200 Eles 8 5/8"	est the cement back to srine; 4 casing	3700' 200'-4 and te	d interlated. Will	rmediate If comme l perfora Olyachril	formations arcial, ate and iamide.
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7 7/8" ates Petroleu pproximately roduction cas timulate as n UDD PROGRAM: OPE PROGRAM: ABOVE SPACE DESCRIE pen directionally, give peh SIGNED (This space for Fede	8 5/8" 4 1/2" Im Corporation 900' of surface sing will be runeeded for prod 0-900' FW Gel BOPE will be operational.	proposes to e casing win and cement uction. /Paper/LCM; installed on	drill be t cir 900° n the	4700 If and teles set and coulated 1-4200' Eles 8 5/8" ta on present proceed depths. Give	est the cement back to srine; 4 casing	3700' 200'-4 and te	d interlated. Will	rmediate If comme l perfora olyachril aily for	formations recial, te and iamide.
7 7/8" ates Petroleu pproximately roduction cas timulate as number of the program: OPE PROGRAM: OPE PROGRAM: ABOVE SPACE DESCRIE pen directionally, give per transfer of the pentile space for Federal Permit No.	8 5/8" 4 1/2" Im Corporation 900' of surface sing will be runeeded for produced for produced for produced for produced for produced for surface sing will be operational. BOPE will be operational.	proposes to e casing wind and cement uction. /Paper/LCM; installed on	drill be t cir 900 n the	4700 11 and tee set and culated 1-4200' Ee 8 5/8" 2 a on present proceed depths. Give	est the cement back to srine; 4 casing	and te	350 s d inter lated. Will 700 Po sted da grew produ	rmediate If comme l perfora olyachril aily for	formations recial, the and iamide.
7 7/8" Tates Petroleu pproximately roduction cas itimulate as number of the program: TOPE PROGRAM: ABOVE SPACE DESCRIB pen directionally, give per directionally, give per directionally per directionally. Topication approval does	8 5/8" 4 1/2" Im Corporation 900' of surfacting will be runeeded for prod 0-900' FW Gel BOPE will be operational. BE PROPOSED PROGRAM: Sincert data on subsurface locate Corporation of surface locate locate Corporation of surface locate l	proposes to e casing wind and cement uction. /Paper/LCM; installed on	drill be t cir 900 n the	4700 11 and teles set and culated 1-4200 Eles 8 5/8" 2 8 5/8" APPROVAL DA title to those right	est the cement back to srine; 4 casing	and te	350 s d inter lated. Will 700' Po sted da grew production any.	rmediate If comme l perfora olyachril aily for	formations recial, the and iamide.
7 7/8" ates Petroleu pproximately roduction cas stimulate as n UDD PROGRAM: OPE PROGRAM: OPE PROGRAM: This space for Feder PERMIT NO. Application approval does CONDITIONS OF APPROVA	8 5/8" 4 1/2" Im Corporation 900' of surface sing will be runeeded for prod 0-900' FW Gel BOPE will be operational. BE PROPOSED PROGRAM: binent data on subsurface locate continuous data on subsurface locate and or State office use)	proposes to e casing wind and cement uction. /Paper/LCM; installed on the compose of the case of the	drill be t cir 900 n the	4700 11 and teles set and coulated 1-4200 Best S/8" 2-4200 Best S/8" 2-4200 Best S/8" APPROVAL DA ASSISTANT F	est the cement back to Brine; 4 casing	and te	350 s d inter lated. Will 700' Po sted da grew production any.	rmediate If comme l perfora olyachril aily for	formations recial, the and iamide.
ates Petroleu pproximately roduction cas timulate as n UDD PROGRAM: OPE PROGRAM: ABOVE SPACE DESCRIE pen directionally, give petro (This space for Federal Application approval does CONDITIONS OF APPROVA	8 5/8" 4 1/2" Im Corporation 900' of surfacting will be runeeded for prod 0-900' FW Gel BOPE will be operational. BE PROPOSED PROGRAM: Sincert data on subsurface locate Corporation of surface locate locate Corporation of surface locate l	proposes to e casing wind and cement uction. /Paper/LCM; installed on the compose of the case of the	dril ll be t cir 900' n the	4700 11 and tee set and culated 1-4200' Ee 8 5/8" 2 a on present proceed depths. Give	est the cement back to Brine; 4 casing	and te	350 s d inter lated. Will 700' Po sted da grew production any.	rmediate If comme l perfora olyachril aily for	formations arcial, ate and iamide.



DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brasos Rd., Axtec, NM 87410

DISTRICT III

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

Pec Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		Pecos Slope Abo
Property Code	Property 1	
	JASPER "ARJ" F	FEDERAL 3
OGRID No.	Operator 1	lame Elevation
025575	YATES PETROLEUM	CORPORATION 3859

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	10	85	26E		1980	NORTH	660	EAST	CHAVES

Bottom Hole Location If Different From Surface

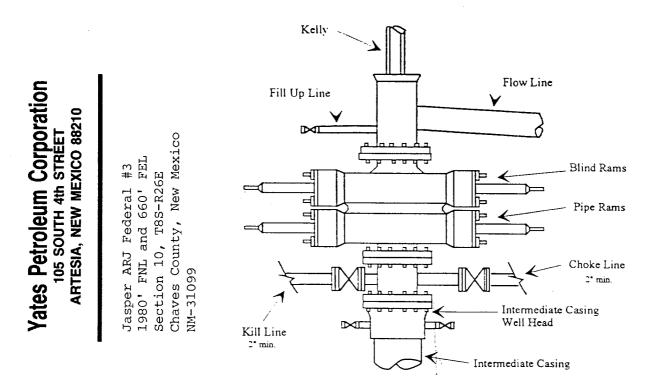
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Co	onsolidation (Code Or	der No.				<u> </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

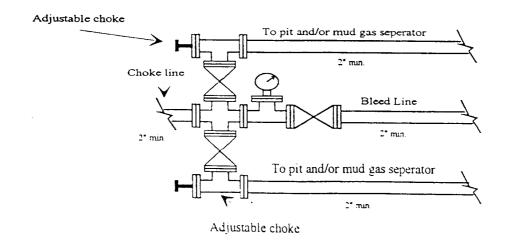
	N AFFROVED DI ID	
NM: 04	1980'	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief Signature Ken Beardemphl
N.33°38′11″ W.104°16′41″	3853 3854 660' -	Printed Name Landman Title May 18, 1999 Date SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my bettef. 5/10/99 Date Surveymil L Signspare to Seen of O
		SIZE OF OPPORTUGING SELECTION OF SELECTION O

Yates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

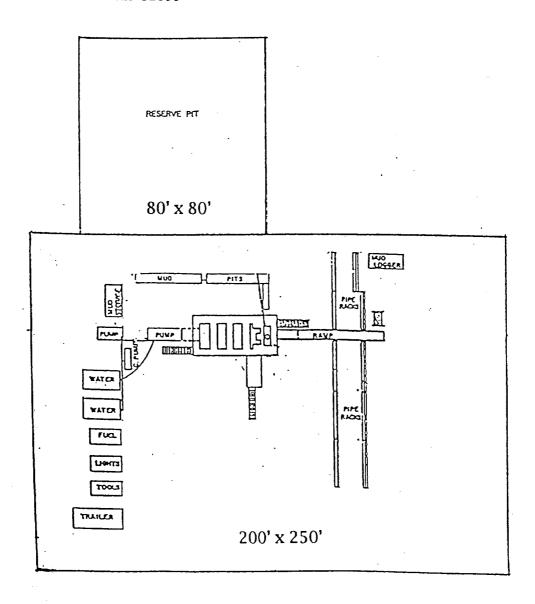


YATES PETROLEUM CORPORATION

Yates Petroleum Corporation 105 SOUTH 4th STREET

ARTESIA, NEW MEXICO 88210

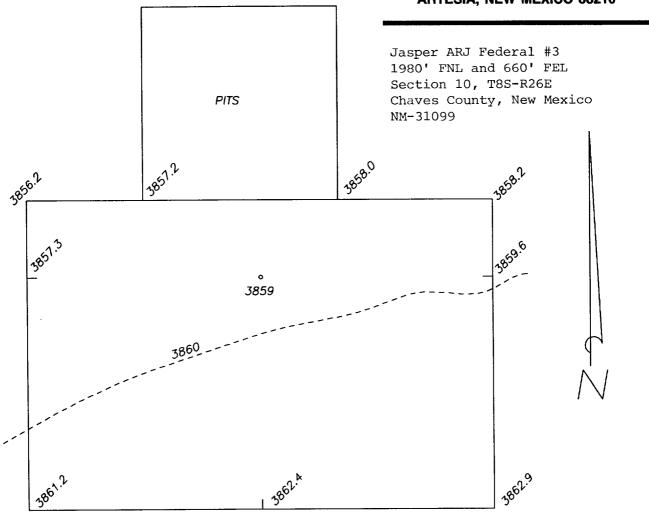
Jasper ARJ Federal #3 1980' FNL and 660' FEL Section 10, T8S-R26E Chaves County, New Mexico NM-31099



JASPER "ARJ" FEDERAL #3 LOCATED 1980/N & 660/ E OF SECTION 10, TOWNSHIP 8 SOUTH, RANGE 26 EAST, NMPM, CHAVES COUNTY, NEW MEXICO.

Yates Petroleum Corporation

105 SOUTH 4th STREET ARTESIA, NEW MEXICO 88210



THE PREPARATION OF THIS PLAY AND THE PERFORMANCE OF THE SURVEY UPON WHICH IT IS BASED WERE DONE SUND THE PLAT ACCURATELY DEPICTS THE RESULTS OF SAID SURVEY AND MEET THE REQUIREMENTS OF THE STANDARDS FOR LAND SURVEYS IN NEW MEXICO AS ADOPTED BY THE NEW MEXICO STATE BOARD, OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND LAND SURVEYORS

GENERAL SURVEYING COMPANY P.O. BOX 1928 LOVINGTON, NEW MEXICO 88260 Scale 1" = 50'

<u>10</u>0'

YATES PETROLEUM CORP.

PLAN VIEW OF JASPER "ARJ" FEDERAL #3 WELL PAD LOCATED 1980/N & 660/E OF SECTION 10, T. 8 S., R. 26 E., NMPM, CHAVES COUNTY, NEW MEXICO.

Survey Date: 5/10/99	Sheet of	Sheets
Drawn By: Ed Blevins	W.O. Number	
Date:	Scale 1" = 50'	