

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-93184

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jasper ARJ Federal #3

9. API Well No.

30-005-63221

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3. Address and Telephone No.

105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL and 660' FEL, Unit Letter H

SENE of Section 10-T8S-R26E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other change APD stipulations

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Yates Petroleum Corporation proposes the following:

Change #1

Al Springer received verbal permission from Peter Chester on 7/22/99 to cement any optional intermediate casing to a calculated tie back 200' into surface casing. The stipulated requirement of a temperature survey or bond log to determine top of cement to be dropped along with any remedial cement work as stipulated in Exhibit B Well Drilling Requirements, III Drilling Operation Requirements, B. Casing.

Change #2

Reserve pit construction (Exhibit B Well Drilling Requirements, II Well Pad Construction Requirements, 4. Reserve Pit Requirements, B.) to be changed to allow for an, optional, standard pushup pit with a deep bury pit to be dug along the length of one side and adjacent to reserve pit approximately 20'-30' wide and 12'-15' deep. Reclamation of the reserve pit area would consist of allowing pit to dry and then bulldozing liner and contaminants into the bottom of pit with a least 3' of clean soil cover. The pit area to be recontoured and seeded.

14. I hereby certify that the foregoing is true and correct

Signed

Clifton R. May

Title Regulatory Agent

Date 8-13-99

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

ORIG. SCD.) ARMANDO A. LOPEZ

Title Pet. Eng.

Date 8/17/99

Approved for Change #1 only

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side