

YATES PETROLEUM CORPORATION
Jasper ARJ Federal Com #3
Section 10-T8S-R26E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

6-21-2000 - Bled well down. Acidized perforations 5990-5996' with 500 gallons of 20% iron control acid. Swabbed. Shut well in.
6-22-2000 - Swabbed. Acidized perforations 5990-5996' with 1500 gallons of 20% iron control acid. Swabbed & flow tested. Shut well in.
6-23-2000 - Opened well up. Swabbed & flow tested. Shut well in.
6-24-2000 - Swabbed. Acidized perforations 5990-5996' with 3000 gallons 20% iron control acid. Swabbed. Shut well in.
6-25-26-2000 - Bled well down. Swabbed. Shut well in.
6-27-2000 - Opened well up and flowed back. Swabbed. Shut well in.
6-28-2000 - Unset packer & POOH. TIH with cement retainer and tubing. Set retainer at 5980'. Established injection rate of 2 BPM at 1150#. Mixed and pumped 57 sacks Class C with fluid loss and 75 sacks of Class C Neat. With 112 sacks of cement in formation, perforations 5990-5996' squeezed to 2700#. Stung out of retainer. Reversed 38 sacks to pit. Circulated hole clean. Pulled tubing to 5922'. Spotted 200 gallons of 20% iron control double inhibited acid. Finished POOH with tubing and stinger. Shut well in.
6-29-2000 - Rigged up wireline. TIH with casing guns and perforated 5906-5922' w/24 .42" holes (4 SPF - Ordovician). TOOH with casing guns and rigged down wireline. TIH with packer and tubing to 5810'. Reversed acid in tubing. Set packer at 5810'. Swabbed. Shut well in.
6-30-2000 - Bled well down. Swabbed & flow tested. Shut well in.
7-1-3-2000 - Bled well down. Swabbed. Acidized perforations 5906-5922' with 250 gallons of 20% iron control acid. Swabbed & flow tested. Shut well in.
7-4-5-2000 - Bled well down. Swabbed. Acidized perforations 5906-5922' with 500 gallons of 20% iron control acid. Swabbed & flow tested. Shut well in.
7-6-2000 - Bled well down. Swabbed & flow tested. Shut well in.
7-7-2000 - Bled well down. Acidized perforations 5906-5922' with 1000 gallons of 20% iron control acid. Swabbed & flow tested. Shut well in.
7-8-10-2000 - Bled well down. Swabbed & flow tested. Shut well in.
7-11-2000 - Bled well down. Swabbed & flow tested. Shut well in.
7-12-2000 - Swabbed & flow tested. Shut well in.
7-13-2000 - Swabbed & flow tested. Shut well in.
7-14-2000 - Bled well down. Swabbed & flow tested. Acidized perforations 5906-5922' with 3000 gallons of 20% iron control acid. Swabbed. Shut well in.
7-15-17-2000 - Bled well down. Swabbed. Shut well in.
7-18-2000 - Bled well down. Swabbed. Nippled up BOP. Unset packer. POOH. Shut well in.
7-19-2000 - Rigged up wireline. TIH with CIBP and set CIBP at 5875'. TOOH. RIH with casing guns and perforated 5708-5780' w/32 .41" holes as follows: 5708-5716' w/18 holes and 5774-5780' w/14 holes (2 SPF - Penn). TOOH with casing guns and rigged down wireline. TIH with packer and tubing to 5600'. Shut well in.
7-20-2000 - Finished TIH with packer and tubing to 5622'. Set packer. Acidized perforations 5708-5780' with 1400 gallons 7-1/2% iron control acid and ball sealers. Swabbed. Shut well in.
7-21-2000 - Bled well down. Swabbed & flow tested. Shut well in.
7-22-24-2000 - Bled well down. Swabbed & flow tested. Shut well in.
7-25-2000 - Swabbed & flow tested. Shut well in.
7-26-2000 - Bled well down. Loaded tubing. Nippled down BOP. Unset packer. TOOH with packer and tubing. TIH with packer and 1.875" on/off tool and 3-1/2" tubing. Shut well in.
7-27-2000 - Finished TIH with packer and 3-1/2" tubing. Setpacker at 5598'. and tested to 1000#, OK. Nippled up frac valve. Shut well in.