

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th St. - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL of Section 10-T8S-R26E (Unit H, SENE)

5. Lease Serial No.

NM-93184

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jasper ARJ Federal Com #3

9. API Well No.

30-005-63221

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Re-perforate
& frac

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9-6-2000 - Moved in and rigged up pulling unit. Loaded tubing. Nippled up BOP. Unset packer and TOOH. Rigged up wireline. TIH with casing guns and perforated 5708-5780' w/84 .41" holes as follows: 5708-5716' (48 holes) and 5774-5780' (36 holes) (6 SPF - Penn). TOOH with casing guns and rigged down wireline. TIH with packer and RBP to 5700'. Shut well in.

9-7-2000 - Finished TIH with packer and RBP. Straddled perforations 5774-5780'. Acidized with 750 gallons 7-1/2% iron control HCL acid and ball sealers. Moved tools and straddled perforations 5708-5716'. Acidized with 750 gallons of 7-1/2% iron control HCL acid. Unset tools. TOOH. TIH with packer with 1.875" on/off tool and 3-1/2" tubing to 4000'. Shut well in.

9-8-2000 - Finished TIH with packer and tubing. Circulated hole clean with 7%. Set packer at 5598'. Tested to 1000#, OK. Shut well in. Prep to frac.

9-9-2000 - Frac'd perforations 5708-5780' (Penn) with 82,148 gallons 65Q CO2 foam, 100000# 20-40 Ottawa sand & 4250# 100 mesh sand. Shut well in for 4 hours. Opened well up and began flowing back frac.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Rusty Klein

CONTINUED ON NEXT PAGE:

Title Operations Technician

Signature

Date April 2, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

YATES PETROLEUM CORPORATION
Jasper ARJ Federal Com #1
Section 10-T8S-R26E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

9-10-2000 - Flowing well back.
9-11-2000 - Flowing well back.
9-12-2000 - Flowing well back.
9-13-2000 - Flowing well back.
9-14-2000 - Flowing well back.
9-15-2000 - Rigged up wireline. TIH with plug and set plug in packer. Bled well down. Plug holding okay. Released on/off tool. TOOH with 3-1/2" tubing. Shut well in.
9-16-2000 - TIH with retrieving head and 2-7/8" tubing. Latched up on packer at 5601'. Tested packer to 1000#, OK. Rigged up wireline. Pulled plug out of packer. Rigged down wireline. Flow tested. Released well to production department.

Rusty Klein
Operations Technician
April 2, 2001