

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

SE 2 1999

CLSF

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

|  |
|--|
| WELL API NO.<br>30-005-63222   |
| Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| State Oil & Gas Lease No.<br>VA-1234   |
| Lease Name or Unit Agreement Name<br>KATIE ELDER-STATE   |
| Well No.<br>4  |
| Pool name or Wildcat<br>CHISUM, SAN ANDRES, SOUTH 96636  |

|   |  |
|---|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |  |
| Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |  |
| Name of Operator<br>MARBOB ENERGY CORPORATION   |  |
| Address of Operator<br>P.O. BOX 227 - ARTESIA, NM 88211-0227  |  |
| Well Location<br>Unit Letter I : 1980 Feet From The SOUTH Line and 990 Feet From The EAST Line<br>Section 36 Township 11S Range 27E NMPM CHAVES County  |  |
| Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3747' KB  |  |

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

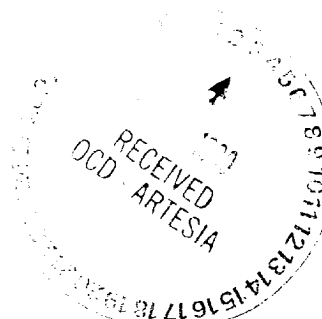
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up United Drilling Rig #7-Spud well @ 1:00P.M. 8/31/99 - Drill 12 1/4" hole to 260' - Run 6jts of new 24#/ft J55 8 5/8" casing (255') w/Texas pattern guide shoe & insert float and set @ 255' from surface - Displace hole w/50bbls gel water, Cement w/175sx Halliburton Premium Plus cement + 2% calcium chloride (Weight 14.8#/gl / Yield 1.32), plug down @ 11:20p.m. 8/31/99, circulated 80skts to pit - WOC 18hrs - Test casing to 500# w/rig pump, held OK



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robin Cockrum TITLE Production Analyst DATE 9-2-99

TYPE OR PRINT NAME TELEPHONE NO. 748-3303

(This space for State Use)

APPROVED BY Jim W. Bux TITLE District Supervisor DATE 9-7-99

CONDITIONS OF APPROVAL, IF ANY: