

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

c/s F

Division
811 S. 1st Street
Albuquerque, NM 88210-2834

5. LEASE DESIGNATION AND SERIAL NO.
36409
6. INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other

2. NAME OF OPERATOR
Gothic Production Corporation

3. ADDRESS AND TELEPHONE NO.
5727 S. Lewis, Ste. 700, Tulsa, OK 74105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

660' FNL & 330 FWL

At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
McClellan MOC Federal #18

9. API WELL NO.
30-005-63197

10. FIELD AND POOL, OR WILDCAT
Pecos Slope ABO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

29-T5S-25E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

15. DATE SPUDDED 9/28/99 16. DATE T.D. REACHED 10/6/99 17. DATE COMPL. (Ready to prod.) 11/3/99 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3835 GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4125 21. PLUG, BACK T.D., MD & TVD 4074 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Abo 3696-3850 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR and CBL

27. WAS WELL CORRED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8 J55	24	915	12 1/4	400 sxs circ	
5 1/2 J55	17	4125	12 1/4	275 sxs circ	
			7 7/8		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
3696-3704, 3711-3718, 3730-3744, 3745-3748, 3773-3780, 3820-3831, 3841-3850
1 spf 51 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3696-3850	182,400# 16/30 sd
	24 bbl acid & 637 bbls gel

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/4/99		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/17/99	24	15/64			458		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	415			458			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS

CBL, GR, deviation report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Analyst

DATE 12/2/99

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
DEC 06 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	560					
Glorietta	1550					
Tubb	3000					
Abo	3640					
TD		4125	gas			

38.

GEOLOGIC MARKERS