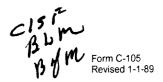
Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

Signature



\_Date \_\_\_11/02/99

Title PRODUCTION ANALYST

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240  OIL CONSERVATION DIVISION								1	WELL API NO. 30-005-63225					
DISTRICT II P.O. Drawer DD, Artesia,	2040 Pacheco St. Santa Fe, NM 87505						5. Indicate Type of Lease  STATE FEE X							
DISTRICT III_ 1000 Rio Brazos Rd, Aztec, NM 87410									State Oil &	Gas Lease 1	No.			
WELL CO			COMPLET	ION REPO	ORT AN	ND LO	3							
1a. Type of Well: OIL WELL X GAS WELL DRY OTHER									7. Lease Name or Unit Agreement Name					
b. Type of Completion:  NEW WORK PLEPEN BACK DIFF RESVR OTHER									HELLFIGHTER FEE					
2. Name of Operator  MARBOB ENERGY CORPORATION  ART  ART  ART  ART  ART  ART  ART  AR									8. Well No.					
3. Address of Operator P.O. BOX 227, ARTESIA, NM 88210									9. Pool name or Wildcat RACETRACK; DEVONIAN					
4. Well Location  Unit Letter	Б		eet From The	sou	тн	Line	and	1201	Feet	From The	EA	AST L	ine	
Section	30				Range	28	Ε	NMPI	М		CHA\	VES County		
	11. Date T.D. I		12. Date Compl. (Ready to Prod.)					ons (DF &	(DF & RKB, RT, GR, etc		14. Ele	v. Casinghead		
10/06/99	10/26/9	9				728' G								
15. Total Depth 6894'	6894'			17. If Multiple Compl. H Many Zones?			18. Intervals Ro Drilled By		Rotary Too	otary Tools		Cable Tools ectional Survey Made		
19. Producing Interval(s), of this completion - Top, Bottom, Name P&A 10/26/99									22. Was W		No			
21. Type Electric and Oth	ner Logs Run								22. Was W	eli Cored	No			
23.	<u> </u>	CA	SING R	ECORD	(Repo	rt all s	trings	set in v	vell)					
CASING SIZE	HT LB/FT.	LB/FT. DEPTH SET HO			DLE SIZE			CEMENTING RECORD AMOUNT PULLE!						
13 3/8"		48#		265'		17 1/2"			300 SX			CIRC 40 SX		
8 5/8"		24#		1674'		11"			200 SX			0110 170 07		
										<del></del>	-			
24 LINER RECORD									25. TUBING RECORD					
SIZE	TOP			SACKS CEMENT		SCREEN			SIZE		SET	PACKER S	ΕT	
												1		
20. I ellolation record (intervent									OT, FRACTURE, CEMENT, SQUEEZE, ETC.					
							DEPTH INTERVAL		L AMOUNT AND KIND MATERIAL USED					
													_	
									<u></u>		<del></del>			
28. PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)									) Well Status (Prod. or Shut-in)					
Date First Production Production Method (Flowing, gas int, pump)								-				P&A		
Date of Test	Hours Tested		Choke Size Prod'n Test P					Gas - M				<u>L</u>		
Flow Tubing Press.	w Tubing Press. Casing Pressure		Calculated 24- Oil - Bbl Hour Rate		oL.	Gas - MCF		Wat	Water - BbL.		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (	Sold, used for	fuel, vented, e	etc.)						Test	Witnessed By			-	
30. List Attachments														
31. I hereby certify that	the information	shown on bo	oth sides of this	form is true ar	nd comple	te to the t	est of my	/ knowledge	e and belief					

COCKRUM Printed ROBIN COCKRUM