

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

C157
B6m
B6m

Form C-105
Revised 1-1-89

WELL API NO. 30-005-63225
5. Indicate Type of Lease STATE _____ FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL _____ DRY _____ OTHER _____		7. Lease Name or Unit Agreement Name HELLFIGHTER FEE	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER _____ DEEPEN _____ PLUG BACK _____ DIFF RESVR _____ OTHER _____		8. Well No. 1	
2. Name of Operator MARBOB ENERGY CORPORATION		9. Pool name or Wildcat RACETRACK; DEVONIAN	
3. Address of Operator P.O. BOX 227, ARTESIA, NM 88210			
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>1201</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>10S</u> Range <u>28E</u> NMPM <u>CHAVES</u> County			
10. Date Spudded 10/06/99	11. Date T.D. Reached 10/26/99	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) 3728' GT
14. Elev. Casinghead			
15. Total Depth 6894'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name P&A 10/26/99			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	265'	17 1/2"	300 SX	CIRC 40 SX
8 5/8"	24#	1674'	11"	200 SX	CIRC 170 SX

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) P&A	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL.	Gas - MCF	Water - BbL.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robin Cockrum Printed Name ROBIN COCKRUM Title PRODUCTION ANALYST Date 11/02/99