

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

DESIGNATION AND SERIAL NO.

NM 36409

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REGR. ☐ Other

2. NAME OF OPERATOR

Gothic Production Corporation

3. ADDRESS AND TELEPHONE NO.

6120 S. Yale, Tulsa, OK 74136 (918) 749-5666

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1650' FSL & 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1-16-00

16. DATE T.D. REACHED

1-22-00

17. DATE COMPL. (Ready to prod.)

3-2-00

18. ELEVATIONS (DF, RKB, RT, CR, ETC.)\*

3852 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4050

21. PLUG, BACK T.D., MD & TVD

4002

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Abo

25. WAS DIRECTIONAL SURVEY MADE  
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, Laterolog, Compensated Neutron

27. WAS WELL CORRED

No

CASING RECORD (Report all strings set in well)

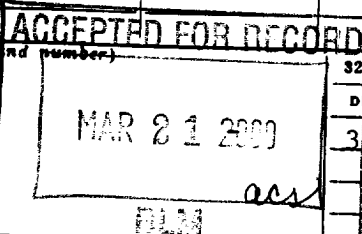
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8 J-55	24	943	12 1/4	400 sxs	
5 1/2 K-55	17 & 15.5	4031	7 7/8	325 sxs, 2830 toc	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3813	

31. PERFORATION RECORD (Interval, size and number)

3830 - 3838 2 SPF



32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3830-3838	1000 gal 7.5% NEEF
	74000 gal foam
	155,100 sd

33. PRODUCTION

DATE FIRST PRODUCTION 2-22-00		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-27-00	HOURS TESTED 24	CHOKE SIZE 14/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 127	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 110	CASING PRESSURE 150	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 127	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs, deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Analyst

DATE

3/16/00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres	560		
Glorietta	1550		
Tubb	3000		
Abo	3640		gas

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED  
 MAR 20 2000  
 BLM  
 ROSWELL, NM