

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-005-63229
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Bestwall ST
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 2
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Undesignated Granite
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>8S</u> Range <u>26E</u> NMPM <u>Chaves</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3697' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Spud, conductor, resume drilling, surface casing & cement</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 26" hole with rat hole machine at 10:00 AM 5-4-2000. Drilled to 40'. Set 40' of 20" conductor pipe. Cemented to surface. NOTE: Notified Mike w/OCD-Artesia of operations. Resumed drilling a 12-1/4" hole with rotary tools at 1:30 AM 5-16-2000.

TD 1016'. Reached TD at 8:15 AM 5-17-2000. Ran 24 joints of 8-5/8" 24# 8rd J-55 ST&C (1000.74') of casing set at 1012'. 1-Texas Pattern notched guide shoe set at 1012'. Insert float set at 970'. Cemented with 450 sacks 65-35-6, 1/4#/sack celloflake and 2% CaCl2 (yield 1.99, weight 12.6). Tailed in with 200 sacks Class C and 2% CaCl2 (yield 1.32, weight 14.8). PD 4:15 PM 5-17-2000. Bumped plug to 830#, OK. Circulated 118 sacks. WOC. Nipped up and tested to 500 psi for 10 minutes, OK. Drilled out at 12:00 PM 5-18-2000. WOC 19 hours and 45 minutes. Reduced hole to 7-7/8". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 28, 2001

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

Bch

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

MAY 15 2001

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: