

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-005-63229

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Bestwall ST

8. Well No.
2

9. Pool name or Wildcat
Undesignated Granite

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT RECEIVED
(FORM C-101) FOR SUCH PROPOSALS")

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line
Section 20 Township 8S Range 26E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3697' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Perforate, acidize & frac</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-29-2000 - Cleaned location, set and tested anchors. Welded on bell nipple. Moved in and rigged up pulling unit. Nippled up wellhead and BOP. TIH with bit and scraper to 6170'. TOOH with bit and scraper. Shut well in.

6-30-2000 - Rigged up wireline. TIH with logging tools and ran GR/CCL/CBL log. TOOH with logging tools and rigged down wireline. TIH with tubing to 6160'. POH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 6154-6160' w/24 .42" holes (4 SPF - Ordovician). TOOH with casing guns and rigged down wireline. TIH with packer and tubing to 6089' and set packer. Swabbed. Shut well in.

7-1-3-2000 - Swabbed. Shut well in.

7-4-5-2000 - Bled well down. Swabbed. Acidized perforations 6154-6160' with 250 gallons of 20% iron control HCL acid. Swabbed. Shut well in.

7-6-2000 - Bled well down. Swabbed. Shut well in.

7-7-2000 - Bled well down. Swabbed. Acidized perforations 6154-6160' with 500 gallons of 20% iron control HCL acid. Swabbed. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 28, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

MAY 15 2001

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Bestwall ST #2
Section 20-T8S-R26E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

7-8-10-2000 - Swabbed. Acidized perforations 6154-6160' with 1000 gallons of 20% iron control HCL acid. Swabbed. Shut well in.
7-11-2000 - Bled well down. Swabbed. Shut well in.
7-12-2000 - Bled well down. Swabbed. Acidized perforations 6154-6160' with 3000 gallons 20% iron control HCL acid. Swabbed. Shut well in.
7-13-2000 - Swabbed. Shut well in.
7-14-2000 - Shut in. Rigged down and moved out pulling unit.

12-6-2000 - Moved in and rigged up pulling unit.
12-7-2000 - Bled well down. Loaded tubing with 7% KCL water. Nippled down wellhead. Nippled up BOP. Released packer. TOOH. Rigged up wireline. TIH with CIBP and set CIBP at 6120'. Capped CIBP with 35' of cement. TIH with 4" casing guns and perforated 5708-5720' w/72 .42" holes (6 SPF - Penn). TOOH and rigged down wireline. TIH with packer and tubing.
12-8-2000 - Set packer at 5625' and tested. Acidized perforations 5708-5720' with 1200 gallons 7-1/2% iron control HCL acid. Swabbed. Shut well in.
12-9-11-2000 - Bled well down. Swabbed. Shut well in.
12-12-2000 - Bled tubing down. Pumped 30 bbls 7% water. TOOH with packer and tubing.
12-13-2000 - Rigged up wireline. TIH with 4" casing guns and perforated 5842-5882' w/180 .42" holes as follows: 5842-5852', 5856-5864' and 5870-5882' (6 SPF - Penn). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 5791' and tested. Acidized perforations 5842-5882' with 3000 gallons 7-1/2% iron control HCL acid and ball sealers. Swabbed. Shut well in.
12-14-2000 - Swabbed. Shut well in.
12-15-2000 - Bled well down. Loaded tubing. Released packer and TOOH. TIH with packer and RBP. Straddled perforations 5708-5720' (RBP at 5791' and packer at 5625'). Swabbed Shut well in.
12-16-18-2000 - Swabbed. Shut well in.
12-19-2000 - Swabbed. Shut well in.
12-20-2000 - Swabbed. Nippled down BOP and nipped up wellhead. Swabbed tubing down. Shut well in. Rigged down and moved off pulling unit.

2-23-2001 - Moved in and rigged up pulling unit. Loaded tubing. Nippled up BOP. Unset packer and RBP. TOOH with tools. Shut well in.
2-24-26-2001 - Rigged up wireline. TIH w/CIBP and set CIBP at 5685'. Capped CIBP with 35' of cement. TIH with 4" casing guns and perforated 4432-4559' w/36 .41" holes as follows: 4432, 33, 34, (2 SPF - 6 holes), 4539, 40, 41, 42, 43, 44, 45, 46, 47, 53, 54, 56, 57, 58 & 4559' (2 SPF - 30 holes) (Abo). TIH with tubing open ended to 4560'. Shut well in.
2-27-2001 - Shut in.
2-28-2001 - TOOH with tubing. Nippled down BOP and nipped up frac valve. Shut well in.
3-1-2001 - Prep to frac.
3-2-2001 - Frac'd perforations 4432-4559' (Abo) with 100000 gallons WF20 and 130000# 16-30 Brady sand. Pressured out with 46000# sand in formation. Flowed well back for cleanup. Shut well in.

YATES PETROLEUM CORPORATION
Bestwall ST #2
Section 20-T8S-R26E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

3-3-5-2001 - TIH with notched collar and tubing. Tagged sand at 4889' (330' below bottom perforation). Circulated hole clean. Pulled tubing up hole to 4200'. Swabbed. Shut well in.

3-6-2001 - Swabbed. TOOH. Shut well in.

3-7-2001 - Rigged up wireline. TIH with 4" casing guns and perforated 4432-4559' w/72 .41" holes as follows: 443, 33, 34, 4539, 40, 41, 42, 43, 44, 45, 46, 47, 53, 54, 56, 57, 58 & 4559' (6 SPF - Abo). TOOH with casing guns and rigged down wireline. TIH with tubing open ended to 4560'. TOOH with tubing. Nippled down BOP. Nippled up frac valve. Shut well in.

3-8-2001 - Shut in.

3-9-2001 - Frac'd perforations 4432-4559' (Abo) with 89000 gallons YF125 and 120000# 16-30 Brady sand - pressured out with 17965# of sand in formation. Flushed casing. Shut in 2 hours. Opened well up and flowed back frac. Shut well in.

3-10-2001 - Nippled down frac valve and nipped up BOP. TIH with tubing and seating nipple. Tagged sand at 4890'. No fill. Circulated hole clean with 7% KCL. Pulled seating nipple to 4300'. Swabbed. Shut well in.

3-11-12-2001 - Swabbed. Shut well in.

3-13-2001 - Swabbed. Shut well in.

3-14-2001 - Swabbed. Shut well in.

3-15-2001 - POOH with tubing. TIH with packer and tubing to 4600' and set packer. Tested casing below perforations to 3500# for 15 minutes, OK. Unset packer and pulled to 4300' and set. Swabbed. Shut well in.

3-16-2001 - Unset packer and TOOH. Shut well in.

3-17-19-2001 - Shut in.

3-20-2001 - TIH with packer with 2.25" profile and 3-1/2" tubing. Set packer at 4211'. Tested packer to 2000#, OK. Nippled up frac valve. Shut well in.

3-21-2000 - Prep to frac.

3-22-2001 - Frac'd perforations 4432-4559' (Abo) with 40000 gallons 65Q foam and 110,000# 16-30 Brady sand and 4200# 100 mesh. Flowing well back for cleanup.

3-23-2001 - Flowing back frac.

3-24-2001 - Flowing back frac.

3-25-2001 - Flowing back frac.

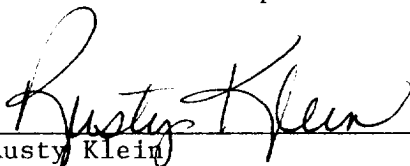
3-26-2001 - Flowing back frac.

3-27-2001 - Flowing back frac.

3-28-2001 - Flowed back frac. Shut well in.

3-29-2001 - Bled well down. Rigged up Pro Wireline. Set blanking plug in packer at 4211'. Bled well down. Nippled up BOP. Released on/off tool. POOH with 3-1/2" tubing. TIH with 2-7/8" production tubing. Latched up on packer at 4211' and tested to 1000#, OK. Pulled blanking plug. Swabbed. Shut well in.

3-30-2001 - Flow tested. Shut well in. Released well to production department.



Rusty Klein
Operations Technician
April 28, 2001