

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

C157
BP

Form C-103
Revised March 25, 1999

WELL API NO.

30-005-63230

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Kershaw UE

7. Well No.

2

8. Pool name or Wildcat

Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter **O** : **660** feet from the **South** line and **1500** feet from the **East** line

Section **19** Township **8S** Range **26E** NMPM **Chaves** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3679' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate, acidize and frac ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/3/02 - Set CIBP at 6250'. Cap with 35' cement. Set CIBP at 5700'. Cap with 35' cement. Perforate Wolfcamp limestone 5380'-5385' (4 SPF) with 24 holes. Perf Abo 4242'-4245' (15 holes), 4264'-4268' (5 holes), 4396'-4400' (5 holes), 4414'-4424' (11 holes), 4468'-4472' (5 holes), 4530'-4537' (8 holes), 4598'-4602' (5 holes) and 4634'-4644' (11 holes) for total of 89 holes. TIH with packer and RBP to 4200'.

6/4/02 - Run RBP to 5400' and set. Pull packer to 5370' and set. Acidize Wolfcamp perms 5380'-5385' with 500 gals of 15% IC acid.

6/5/02 - Unset RBP and packer.

6/6/02 - Set CIBP at 4900' cap with 35' cement.

6/11/02 - Frac Abo perms 4242'-4644' with 110,600# of 50 Quality CO2 Medallion and 250,000# of 16/30 brown sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE June 18, 2002

Type or print name Tina Huerta

Telephone No. 505-748-1471

(This space for State use)

APPROVED BY [Signature] ORIGINAL SIGNED BY TIM W. GUM

DISTRICT II SUPERVISOR

DATE

JUN 26 2002

Conditions of approval, if any: