

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-005-63231

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Coronet TI

8. Well No.  
2

9. Pool name or Wildcat  
Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter H : 1980 Feet From The North Line and 1000 Feet From The East Line  
Section 3 Township 8S Range 26E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4581' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Perforate & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-24-2000 - Cleaned location and set anchors. Welded on bell nipple on 5-1/2" casing.  
7-25-2000 - Moved in and rigged up pulling unit. TIH with bit, scraper and tubing and tagged PBTD at 7414'. Pickled tubing with 500 gallons 15% NEFE acid. Circulated hole with 7% KCL water. TOOH with bit, scraper and tubing. Shut down for night.  
7-26-2000 - Rigged up wireline. TIH with logging tools and ran GR/CCL and CBL log. TOOH with logging tools. TIH with 4' casing guns and perforated 4420-5432' w/22 .42" holes as follows: 4420, 21, 22, 26, 4941, 42, 43, 44, 45, 56, 47, 5401, 02, 03, 04, 05, 06, 07, 08, 30, 31 & 5432' (1 SPF - Abo). TOOH with casing guns and rigged down wireline. TIH with 2-3/8" tubing. Shut down for night.  
7-27-2000 - Shut down - prep to frac on 7-28-2000.  
7-28-2000 - Finished TIH with tubing to 4516'. Spotted 500 gallons 7-1/2% spearhead acid across perforations. TOOH with tubing. Nippled down BOP and nipped up frac valve. Shut down for night.  
7-29-2000 - Frac'd perforations 4420-5432' (Abo) with 145736 gallons 65Q foam and 248000#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 30, 2000  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Gurn TITLE District Supervisor DATE SEP 12 2000  
CONDITIONS OF APPROVAL, IF ANY: