

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
**30-005-63231**

5. Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

CIS  
BLM  
Bj/m

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF.  
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

**Coronet TI**

2. Name of Operator

**Yates Petroleum Corporation**

8. Well No.

**#2**

3. Address of Operator

**105 South 4<sup>th</sup> St., Artesia, NM 88210**

9. Pool name or Wildcat

**Pecos Slope Abo**

4. Well Location

Unit Letter **H** : **1980** Feet From The **North** Line and **1000** Feet From The **East** Line  
Section **3** Township **8S** Range **26E** NMPM **Chaves** County

10. Date Spudded

**RH - 6/19/00**

**RT - 7/04/00**

11. Date T.D. Reached

**7/18/00**

12. Date Compl. (Ready to Prod.)

**8/03/00**

13. Elevations (DF& RKB, RT, GR, etc.)

**4581' GR**

14. Elev. Casinghead

15. Total Depth

**4760'**

16. Plug Back T.D.

**4718'**

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

**40-4760'**

19. Producing Interval(s), of this completion - Top, Bottom, Name

**4420-5432' Abo**

20. Was Directional Survey Made

**No**

21. Type Electric and Other Logs Run

**CNL/LDC, Laterolog**

22. Was Well Cored

**No**

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>20"</b>		<b>40'</b>	<b>26"</b>	<b>Cement to surface</b>	
<b>8-5/8"</b>	<b>24#</b>	<b>1024'</b>	<b>12-1/4"</b>	<b>850 sxs circ</b>	
<b>5-1/2"</b>	<b>15.5#</b>	<b>4760'</b>	<b>7-7/8"</b>	<b>350 sxs</b>	

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<b>2-3/8"</b>	<b>4418'</b>	

26. Perforation record (interval, size, and number)

4420-4422' 3 holes .42"  
4426' 1 hole .42"  
4941-4947' 7 holes .42"  
5401-5408' 8 holes .42"  
5430-5432' 3 holes .42"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

**4420-5432'** Spot 500 gals 7.5% IC HCL

**4420-5432'** Frac with 145,736 gals 65Q foam +

**248,000# 16/30 Brady sand**

## 28. PRODUCTION

Date First Production <b>8/3/00</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>Producing</b>		
Date of Test <b>8/5/00</b>	Hours Tested <b>24</b>	Choke Size <b>20/64"</b>	Prod'n For Test Period	Oil - Bbl. <b>0</b>	Gas - MCF <b>232</b>	Water - Bbl. <b>3</b>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure <b>300#</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>232</b>	Water - Bbl. <b>3</b>	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

Test Witnessed By

**Mike Montgomery**

30. List Attachments

**Deviation Survey & Logs**

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Susan Herpin Printed Name **Susan Herpin** Title **Engineering Tech.** Date **September 20, 2001**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

## Northwestern New Mexico

Central and Eastern New Mexico		Northwestern New Mexico	
Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Macison _____
Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres 832'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
Glorieta 1898'	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
Tubb 3442'	T. Delaware Sand _____	T. Todilto _____	T. _____
Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
Abo 4148'	T. Yeso 2018'	T. Wingate _____	T. _____
Wolfcamp _____	T. Ordovician _____	T. Chinle _____	T. _____
Penn Clastics _____	_____	T. Permian _____	T. _____
Cisco _____	_____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS  
OR ZONES

**OR ZONES**

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(When additional sheet is necessary)

From	To	Thickness In Feet	Lithology