

YATES PETROLEUM CORPORATION
Harvest ABR State #2
Section 36-T9S-R24E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

and set. TOOH. TIH with packer and tubing. Set packer at 4450'. Acidized perforations 4536-4543' with 700 gallons of 7-1/2% iron control HCL acid and ball sealers. Swabbed. Shut well in.

3-23-2000 - Bled well down. Swab & flow tested. Shut well in.

3-24-2000 - Flow testing.

3-25-27-2000 - Flow tested. Shut well in.

3-28-2000 - Flow tested. Shut well in.

3-29-2000 - Loaded tubing. Unset RBP and packer. TOOH. Nippled down BOP. Nippled up frac valve. Shut well in.

3-30-2000 - Frac'd perforations 4536-4627' (Penn) with 20000 gallons 70Q binary foam and 97900# 16-30 Brady sand. Flowing back frac.

3-31-2000 - Flowing back frac.

4-1-3-2000 - Flowed back frac. Shut well in.

4-4-2000 - Bled well down. Loaded casing. Nippled down frac valve. Nippled up well-head and BOP. TIH with packer with 1.81" profile and set packer at 4449'. Nippled down BOP and nipped up wellhead. Swab & flow tested. Shut well in.

4-5-2000 - Bled well down. Swab & flow tested. Shut well in.

4-6-2000 - Flow tested & swabbed. Shut well in.

4-7-2000 - Loaded tubing. Unset packer & TOOH. TIH with notched collar and tubing. Tagged sand at 4843' - no fill over perforations. TOOH with tubing & notched collar. Shut well in.

4-8-2000 - Bled well down. Rigged up wireline. TIH with 4" casing guns and perforated 4698-4710' w/26 .41" holes (2 SPF - Penn). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 4668'. Acidized perforations 4698-4710' with 1500 gallons of 20% iron control HCL acid and ball sealers. Swabbed. Shut well in.

4-9-10-2000 - Bled well down. Swabbed. Shut well in.

4-11-2000 - Bled down. Swabbed & flow testing.

4-12-2000 - Swab & flow tested. Shut well in.

4-13-2000 - Loaded tubing. Unset packer & TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 4170-4194' w/25 .41" holes (1 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 4262'. Pulled packer to 4137' and set packer. Acidized perforations 4170-4194' with 2500 gallons of 15% iron control HCL acid and ball sealers. Flowed well back. Shut well in.

4-14-2000 - Bled well down. Swabbed. Shut well in.

4-15-17-2000 - Loaded tubing. Unset packer and RBP. TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 3547-3689' w/20 .41" holes as follows: 3547, 48, 49, 50, 51, 54, 55, 56, 57, 58, 3680, 81, 82, 83, 84, 85, 86, 87, 88 & 3689' (1 SPF - Abo). TOOH with casing guns and rigged down wireline. TIH with tubing open ended to 3697'. Shut well in.

4-18-2000 - Shut in.

4-19-2000 - POOH and laid down tubing. Nippled down BOP and nipped up frac valve. Prep to frac.

4-20-21-2000 - Prep to frac.

4-22-2000 - Frac perforations 3547-3689' (Abo) with 142700 gallons of 65Q N2 foam and 240000# 16-30 Brady sand down 5-1/2" casing. Flowing back frac.

4-23-2000 - Flowing back frac.

4-24-2000 - Flowing back frac.

4-24-30-2000 - Flowing back frac.