

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-005-63232

5. Indicate Type of Lease  
STATE ☒ FEE ☐

State Oil & Gas Lease No.  
LG-2622

Lease Name or Unit Agreement Name

Harvest ABR State

8. Well No.  
2

9. Pool name or Wildcat  
Pecos Slope Abo

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER NSL Order: ☐

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter C : 660 Feet From The North Line and 2139 Feet From The West Line

Section 36 Township 9S Range 24E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3561' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate, acidize & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-16-2000 - Cleaned location, set and tested anchors.

3-17-2000 - Moved in and rigged up pulling unit. Nippled up wellhead and BOP. TIH with bit, scraper and tubing and tagged PBTD at 4940'. TOOH with tubing, scraper and bit. Shut well in.

3-18-20-2000 - Rigged up wireline. TIH with logging tools and ran GR/CCL/CBL log. TOOH with logging tools. TIH with 4" casing guns and perforated 4536-4627' w/68.41" holes as follows: 4536-4543' w/16 holes and 4602-4627' w/52 holes (2 SPF - Penn). TOOH with casing guns and rigged down wireline. TIH with RBP and packer and tubing. Set RBP at 4658' and packer at 4500'. Shut well in.

3-21-2000 - Pulled packer to 4564' and set packer. Acidized perforations 4602-4627' with 2500 gallons of 7-1/2% iron control HCL acid and ball sealers. Bled well down. Unset packer & pulled 15K over to pull loose. Pulled packer to 4438' and set packer. Tested packer to 500 psi, OK. Swabbed. Shut well in.

3-22-2000 - Bled well down. Unset packer & TOOH. TIH and unset RBP. Moved RBP to 4564'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 16, 2000

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR B6X

MAY 23 2000

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: