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to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

MAY 2000  
RECEIVED  
OCD - ARTESIA

WELL API NO.	30-005-63232
Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	LG-2622

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER NSL Order: R-11325	7. Lease Name or Unit Agreement Name Harvest ABR State
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 2
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Pecos Slope Abo
4. Well Location Unit Letter C : 660 Feet From The North Line and 2139 Feet From The West Line Section 36 Township 9S Range 24E NMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3561' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4980'. Reached TD at 11:00 AM 3-9-2000. Ran 118 joints of 5-1/2" 15.5# J-55 ST&C (5004.59') of casing set at 4985'. Float shoe set at 4985'. Float collar set at 4942'. Bottom marker set at 3293'. Top marker set at 3271'. Cemented with 658 sacks of Ultra Lite C, 1#/sack D-44, 5#/sack D-42, 0.35% D-65, 0.35% D-156 and 0.2% D-46 (yield 1.69, weight 13.0). PD 11:45 PM 3-1-2000. Bumped plug to 500 psi for 1 minute, OK. WOC. Released rig at 4:45 AM 3-11-2000. NOTE: Displaced casing with 2% KCL.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 16, 2000  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Jim W. Klein SUPERVISOR, DISTRICT II

23 2000