

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
311 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Encl., Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1998

WELL API NO.  
**30-005-63232**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

State Oil & Gas Lease No.  
**LG-2622**

CLIF  
PLM  
BOM  
SKH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW WORK PLUG DIFF.  
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER \_\_\_\_\_

2. Name of Operator  
**Yates Petroleum Corporation**

3. Address of Operator  
**105 South 4th St., Artesia, NM 88210**

7. Lease Name or Unit Agreement Name

**Harvest ABR State**

8. Well No.  
**#2**

9. Pool name or Wildcat  
**Pecos Slope Abo**

RECEIVED  
OCD - ARTESIA

4. Well Location

Unit Letter **C : 660** Feet From The **North** Line and **2139** Feet From The **West**  
Section **36** Township **9S** Range **24E** NMPM **Chaves** County

10. Date Spudded **RH - 2/10/00**  
**RT - 2/20/00**  
11. Date T.D. Reached **3/9/00**  
12. Date Compl. (Ready to Prod.) **5/1/00**  
13. Elevations (DF& RKB, RT, GR, etc.) **3561' GR**  
14. Elev. Casinghead

15. Total Depth **4985'**  
16. Plug Back T.D. **4065'**  
17. If Multiple Compl. How Many Zones?  
18. Intervals Drilled By **40-4985'**  
Rotary Tools  
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
**3547-3689' Abo**  
20. Was Directional Survey Made  
**No**

21. Type Electric and Other Logs Run  
**CNL/LDC, Laterolog, Sonic**  
22. Was Well Cored  
**No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>20"</b>		<b>60'</b>	<b>26"</b>	<b>Cement to surface</b>	
<b>8-5/8"</b>	<b>24#</b>	<b>893'</b>	<b>12-1/4"</b>	<b>450 sxs + Redi Mix</b>	
<b>5-1/2"</b>	<b>15.5#</b>	<b>4985'</b>	<b>7-7/8"</b>	<b>658 sxs</b>	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				<b>None</b>		

26. Perforation record (interval, size, and number) <b>See Attached</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>See Attached</b>	

28. PRODUCTION							
Date First Production <b>5/1/00</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>			Well Status (Prod. or Shut-in) <b>Producing</b>		
Date of Test <b>5/6/00</b>	Hours Tested <b>24</b>	Choke Size <b>20/64"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>1418</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure <b>620#</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>1418</b>	Water - Bbl. <b>0</b>	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Sold**  
Test Witnessed By  
**Mike Montgomery**

30. List Attachments

**Deviation Survey & Logs**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed  
Signature *Susan Herpin* Name **Susan Herpin** Title **Engineering Tech.** Date **September 26, 2001**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

Northwestern New Mexico

Central New Mexico		Northwestern New Mexico	
. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
. San Andres 491'	T. Simpson _____	T. Gallup _____	T. Ignacio Otztze _____
. Glorieta 1131'	T. McKee _____	Base Greenhorn _____	T. Granite _____
. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
. Blinebry _____	T. Gr. Wash 4766'	T. Morrison _____	T. _____
. Tubb 2697'	T. Delaware Sand _____	T. Todilto _____	T. _____
. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
. Abo 3415'	T. Yeso 1261'	T. Wingate _____	T. _____
. Wolfcamp 4168'	T. Ordovician _____	T. Chinle _____	T. _____
. Penn Clastics 4508'	Granite 4883'	T. Permian _____	T. _____
. Cisco _____	_____	T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

**OR ZONES**

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

**LITHOLOGY RECORD** (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology